Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103 Revised March 25, 1999	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.		
District II 811 South First, Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-35544		
District III	2040 South Pacheco		5. Indicate Type		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		STATE 5		
2040 South Pacheco, Santa Fe, NM 87505		28026	ias Lease No.		
	ES AND REPORTS ON WELL		7. Lease Name or	Unit Agreement Name:	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Dalamina Midaa	"22" State Com	
PROPOSALS.)	<i>(</i>		Palomino Miage	e "22" State Com	
1. Type of Well:					
2. Name of Operator			8. Well No.		
David H. Arrington Oil & Gas, Inc			1		
3. Address of Operator			9. Pool name or Wildcat		
P.O. Box 2071, Midland, Texas 79702 4. Well Location			Shoebar Atoka Gas		
4. Well Location					
Unit LetterM:_800'	feet from theSouth	line and660'	feet from the	Westline	
Gardian 22	Township 16S	Dance 25E	NMPM	County I as	
Section 22	Township 16S 10. Elevation (Show whether L	Range 35E DR. RKB. RT. GR. etc		County Lea	
4000' GL					
	propriate Box to Indicate N				
NOTICE OF <u>IN</u> TE		1	SEQUENT REI		
PERFORM REMEDIAL WORK 🗆 F	PLUG AND ABANDON 🔲	REMEDIAL WORK	< Ц	ALTERING CASING L	
TEMPORARILY ABANDON 🔲 (CHANGE PLANS	COMMENCE DRI	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT		
. •	MULTIPLE COMPLETION	CASING TEST AN	CASING TEST AND		
OTHER		OTHER Plugbac	ck to the Atoka Br	unson Formation	
12. Describe proposed or completed	operations. (Clearly state all pe	ertinent details, and g	ive pertinent dates,	including estimated date	
of starting any proposed work). S	SEE RULE 1103. For Multiple	Completions: Attacl	h wellbore diagram	of proposed completion	
or recompilation. Plugback to the Atoka Brunson For	emation	•			
-					
7-31-01- Pumped 74 bbls 7% KCL down tbg. ND WH & NU BOP. Released pkr & POOH with tbg. RU computalog & RIH with 5 ½" CIBP. Set					
CIBP @ 13,070. Dumped 2 sx cmt on top of CIBP. 8-1-01- RIH with tbg to 12,685'. Displaced annulus with 105 bbls 7% KCL. Tested csg to 2000#-held ok. Spotted 300 gals 7 1/2% NEFE HCL.					
Pulled pkr up hole. Displaced annulus with 10 bbls. Ran tbg to 12,531.18'. Set pkr @ 12,497'. ND BOP & NU WH. Tested annulus to 500#-held					
ok.	Atolea Pruncon from 12 648' 12 6	58' (20' 2 cmf 40 - 24	"holes 6.5 arm 21.9	9 edn)	
8-2-01- RIH with 2 1/8" gun. Perforated Atoka Brunson from 12,648'- 12,668' (20', 2 spf, 4024" holes, 6.5 grm, 21.9 edp). Loaded tbg with 5 bbls 7% KCL. Displaced spot acid at 1.8 bpm & 2350#. Made 13 swab runs & swabbed well dry.					
8-3-01- Pressured annulus to 500#. Acidized Atoka Brunson (12,648'- 12,668') w/2500 gals 7 ½% Clay Safe Hcl + 375 gals Methonal + 1000					
SCF/bbl N2. Open well to pit on a 10/64" 8-4-01- Swab well & released rig. RIH w.					
8/5-10/01- SI for buildup.					
8/10-17/01- Pulled press bomb 8/10/01. P	rep to frac.			,	
I hereby certify that the information a	hove is true and complete to the	hest of my knowled	ge and belief		
Thereby certify that the information as			50 		
SIGNATURE A	TITLE	Engineer		DATE3/06/01	
	E				
Type or print name Chuck Sledge			Telephone N	No. (915) 682-6685	
Type or print name Chuck Sledge (This space for State use)		- CIMAL SIG	MED BY	No. (915) 682-6685	
(This space for State use)		ORIGINAL SIG	MED BY		
	TITLE	ORIGINAL SIG PAUL F. K PETROLEUM F	MED BY	No. (915) 682-6685 APRATE 3 2002	

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