

Cont'd C-103: Page 2

Well API # - 30-025-35544

Lease Name – Palomino Midge “22” #1

Pool Name – Shoebar Atoka Gas

12. Describe proposed or completed operations.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8-18-01- Frac Atoka Brunson (12,648'- 12,668') w/51,000 gals 70-60Q CO2 foam carrying 42,000# 20/40 Sinteted Bauxite. Pressured annulus to 1500#. Treated as follows:	
552 BBLS 10.1 BPM @ 8298#	ALL OF 70% Q PAD, START SAND
598 BBLS 10.3 BPM @ 9148#	ALL OF 65% Q .5 PPG SAND
675 BBLS 10.9 BPM @ 9060#	ALL OF 64% Q 1 PPG SAND
789 BBLS 11.9 BPM @ 8890#	ALL OF 63% Q 1.5 PPG SAND
901 BBLS 11.2 BPM @ 9356#	ALL OF 62% Q 2 PPG SAND
965 BBLS 11.4 BPM @ 9227#	ALL OF 61% Q 2.5 PPG SAND
998 BBLS 11.2 BPM @ 9188#	ALL OF 60% Q 3 PPG SAND
1056 BBLS 11.3 BPM @ 8964#	ALL OF 60% Q 4 PPG SAND
1094 BBLS 11.3 BPM @ 8269#	50% Q FLUSH. SHUT DOWN
Open well to pit on a 18/64" chk.	
8/19-20/01- Flwd well.	
8/21/01- This a.m. well SI waiting on battery.	
8/22-24/01- WO on completion on battery.	
8/25/01- Complete battery hook up. Open well to Dynegy for sales on 12/64" chk.	