

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

AMENDED REPORT

WELL API NO.
30-025-35544

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No.
28026

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR ☐ OTHER _____

7. Lease Name or Unit Agreement Name
Palomino Midge "22" State Com

2. Name of Operator
David H. Arrington Oil & Gas, Inc

8. Well No.
1

3. Address of Operator
P.O. Box 2071, Midland, Texas 79702

9. Pool name or Wildcat
Shoebar Atoka Gas

4. Well Location

Unit Letter M : 800' Feet From The South Line and 660' Feet From The West Line
Section 22 Township 16S Range 35E NMPM County Lea

10. Date Spudded 5/23/01	11. Date T.D. Reached 7/08/01	12. Date Compl. (Ready to Prod.) 8/25/01	13. Elevations (DF & RKB, RT, GR, etc.) 4000' GL; 4017' KB; 4016' DF	14. Elev. Casinghead 4000'
15. Total Depth 13,570'	16. Plug Back T.D. 13,162'	17. If Multiple Compl. How Many Zones? NO	18. Intervals Drilled By Rotary Tools X	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 12,648'-12,668' Atoka Brunson				20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run DSN-GR				22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	505'	17 1/2"	475 sx	Circ 161 sxs to pit
8 5/8"	32#	4940'	11"	1250 sx	None
5 1/2"	17#	13,570'	7 3/4"	750 sxs	None

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	12,531'	

26. Perforation record (interval, size, and number)
Morrow - 13,132'-13,141' & 13,158'-13,162'-13", 78-.45" holes
Atoka Brunson - 12,648'-12,668' - 20", 40-.24" holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
13,132'-13,141' & 13,158'-13,162'	Acidize w/3000 gals 7 1/2 % Clay Safe HCL + 450 gals Meth + 131 MCSF N2
13,070'	CIBP w/2 sxs cement on top
12,648'-12,668'	Acidized w/2500 gals 7 1/2% Clay Safe HCL + 375 gals Meth + 1 SCF/bbl N2
12,648'-12,668'	Frac w/51,000 gals 70-60Q CO2 foam carrying 42,000# 20/40 Sinteted Bauxite

28. PRODUCTION

Date First Production 8/25/01		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 8/26/01	Hours Tested 24	Choke Size 18/64"	Prod'n For Test Period	Oil - Bbl 8	Gas - MCF 1354	Water - Bbl. 0	Gas - Oil Ratio 169250
Flow Tubing Press. 1150	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 8	Gas - MCF 1354	Water - Bbl. 0	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Don Harmon

30. List Attachments

Deviation Survey, C-104 & log

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature  Printed Name Chuck Sledge Title Engineer Date 3/06/02