District I 1625 N. French Dr., Hobbs, NM 88240 District II				State of New Mexico uergy. Minerals & Natural Resources،				ces	Form C-104 Revised July 28, 2000			
District II 811 South First, Artesia, NM 88210 District III					FION DIVISION			Subn	Submit to Appropriate District Office 5 Copies			
1000 Rio Brazos Rd., Aztec, NM 87410Santa Fe. 1District IV2040 South Pacheco, Santa Fe, NM 87505												
<u> </u>	<u> </u>		QUEST	FOR ALL	<u>OWABLE</u>	AND AU	THO			<u>rran</u>	ISPORT	
'Operator name and Address David H. Arrington Oil & Gas, Inc								² OGRID Nur 005898	aber			
P.O. Box	-		. 0 a 3, me		THIS WELL IN			³ Reason for Filing Code/ Effective Date				
Midland, Texas 79702							NW Effective 8/25/01					
⁴ API Number ⁵ Pool Name			Pool Name				ESIN	1 * Pool Code				
						Morrow				86400		
<u>30 - 025 - 35544</u> ⁷ Property Code			* Property Name			WIOFFOW			86400 ' Well Number			
28026				Palomino Midge "22" State Com						1		
II. ¹⁰ Surface Location												
Ul or lot no.	Section	Township 16S	, v	Lot.Idn	Feet from the			Feet from the		Vest line	County	
	M 22		35E		800	South		660	N	/est	Lea	
	m Hole L			····					<u> </u>			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	e North/Sou	ith line	Feet from th	e East/V	Vest line	County	
¹² I se Code S		cing Method owing	¹⁴ Gae	Connection Date 8/25/01	¹⁵ C'-129 Pa	ermit Numher	h	C-129 Effectiv	e Date		¹⁷ C-129 Evniration Date	
III. Oil and	Gas Trans	sporters									· · · · · · · · · · · · · · · · · · ·	
¹⁸ Transporter OGRID ¹⁹ Transporte					20	POD ²¹ O/G		G	²² POD ULSTR Location			
and Add					a l	0				and D	escription	
-0246 ;	50			& Gatherin), Hou ston, '	-							
-017407 24650 Dynegy E				Inergy	28.	301249 G						
1740	07	Pet	ro Sq	urce	5 283	0045	Ċ	2				
				·								
		<u>.</u>										
IV. Produce POD 2830	$\frac{1}{1050}$	7	POD ULSTR	Location and Des	cription						· · · · · · · · · · · · · · · · · · ·	
V. Well Cor	mpletion I	Data										
²⁵ Spud I	Date	²⁶ F	eady Date		ⁿ TD	²⁸ PBTI		²⁹ Perfo			» DHC, MC	
5/23/0			B/25/01	Lasing & Tubing	3,570'	13,162	, Depth Set	12,648'	12,668'		Sacks Cement	
³¹ Hole Size 17 ¹ /2"				13 3/8"	Size				475 sxs			
11"			8 5/8"			<u> </u>			1250 sxs			
7 3/4"			5 1/2"			13,570'		<u></u> .	750 sxs			
VI. Well Te	st Data					<u> </u>						
³⁶ Date Ne			Delivery Date		Fest Date	L	³⁸ Test Length		" Tbg. Pres	sure	" Csg. Pressure	
8/26/01 ⁴ Choke Size		8/25/01			8/26/01 ⁴⁰ Water		24 "Gas		1150 * AOF		0	
	18/64"		^e Oil 8		Water 0		1354		AUF		Flowing	
⁴⁷ I hereby certi and that the info	n complied with y knowledge and	OIL CONSERVATION DIVISION										
belief. Signature:						Approved by:						
Printed name:		Title:										
· · · · · · · · · · · · · · · · · · ·		Approval Date:										
Title: Engir												
Date: October 11, 2001 Phone: (915) 682-6685											••••••••••••••••••••••••••••••••••••••	

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