Form C-103 Submit 3 Copies To Appropriate District State of New Mexico Office Revised March 25, 1999 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-025-35544 District II OIL CONSERVATION DIVISION 5. Indicate Type of Lease 811 South First, Artesia, NM 88210 2040 South Pacheco District III STATE 🔀 FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 State Oil & Gas Lease No. District IV 2040 South Pacheco, Santa Fe, NM 87505 28026 7. Lease Name or Unit Agreement Name: SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Palomino Midge "22" State Com PROPOSALS.) 1. Type of Well: Gas Well Oil Well Other 8. Well No. 2. Name of Operator David H. Arrington Oil & Gas, Inc 9. Pool name or Wildcat 3. Address of Operator Townsend Morrow P.O. Box 2071, Midland, Texas 79702 4. Well Location Unit Letter M: 800' feet from the South line and 660' feet from the West **NMPM** County Lea Range 35E Township 16S Section 22 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4000' GL 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: ALTERING CASING PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS. **PLUG AND** ☐ CHANGE PLANS TEMPORARILY ABANDON **ABANDONMENT** CASING TEST AND MULTIPLE **PULL OR ALTER CASING CEMENT JOB** COMPLETION OTHER Set surface and intermediate casing \Box **OTHER** 12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 5/23/01- MIRU & weld on conductor. Spudded 17 1/2" hole, drilled to 400'. 5/24/01- Drilled 17 1/2" hole to 505'. Ran surface casing with 13 3/8" casing 48# and cemented with 475 sxs of Prem Plus CaCl₂. Circ 161 sxs cement to pit. Tested casing to 1500 psi-ok. 6/2-4/01- Drilled 11" hole to 4940'. Ran intermediate casing with 8 5/8" casing 32# and cement lead with 1000 sxs Interfill "C" Neat and tail w/250 sxs Prem Plus 1% CaCl₂. NU BOP, test BOP to 5000 psi-ok. Tested casing to 1500 psi-ok. I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Engineer DATE 6/29/01 **SIGNATURE** Telephone No. (915) 682-6685 Type or print name Chuck Sledge (This space for State use) APPPROVED BY Conditions of approval, if any: