

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-35585

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.
27820

7. Lease Name or Unit Agreement Name:

West Lovington Strawn Unit

8. Well No.

19

9. Pool name or Wildcat

Lovington, Strawn, West

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Energen Resources Corporation

3. Address of Operator

3300 N. "A" St. Bldg. 4, Ste 100, Midland, Texas 79705

4. Well Location

Unit Letter D : 330 feet from the North line and 1000 feet from the West line

Section 33 Township 15S Range 35E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3994' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. Casing ran 9/3/01.

5 1/2" HCL-80 & L-80 17# R-3 casing was set @ 11,908' w/total of 48 centralizers. Pumped 20 BFW, 500 gals "SureBond" @ 10.0 ppg. & 20 FBW as preflush. Mixed and cemented w/1000 sx. of 50/50 POZTM w/2% Gel, 1# salt, 0.5% FL-25, 0.5% FL-25, 0.3% CD-32, 0.2% SMS, 3# LCM & 1/4# sx. of Cello Flake w/a yield of 1.29 mixed @ 14.4 ppg, total slurry was 1,290 cu. ft. Reciprocated csg. during entire circulating and cmt. process had good circ. throughout job, plug down w/2300# @ 1:00 p.m. 9/3/01 floats held good. Set 130M on 5 1/2" csg. hanger, made finish cut on 5 1/2" csg. tested to 3M w/no problem. Released Patterson/UTI Rig #58 @ 9:30 p.m. 9/3/01.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sharon Hindman TITLE Regulatory Analyst DATE 09/10/01

Type or print name Sharon Hindman

Telephone No. 684-3693

(This space for State use)

APPROVED BY _____ TITLE CHIEF OF DIVISION DATE 9/10/01

Conditions of approval, if any:

PATROLER ENGINEER