Office Energy, Minerals and Natural Resources Revised March 35, 1999 Databall OIL CONSERVATION DIVISION 2040 South Pacheco 30.625,3556. 31.0425,3556. Discrete RA, Areas, NM 8740 Santa Fe, NM 87505 31. Indicate Type of Lease 37.02 Discrete RA, Areas, NM 8740 Santa Fe, NM 87505 5. Indicate Type of Lease 7.12 Discrete RA, Areas, NM 8740 Santa Fe, NM 87505 6. State Oil 7. Lease Name or Unit Agreemen Name: Differener Reservoire, US "wappLottion For REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEPEN NR PLIG SACK TOA Differener RESERVOIR, US "wappLottion For Remain" (FORM C-10) FOR SUCH 7. Lease Name or Unit Agreemen Name: Differener RESERVOIR, US "wappLottion For Remain" (FORM C-10) FOR SUCH 9. Pool name or Wideat 1.02 OIL CONSERVALUE Other 8. Well No. 20 9. Address of Operator 310. M. A' SE, Bidd 4, Ste, 100. Midland, TX 79705 Lowinston, Straam, Least 4.00 4. Well Leater E 19. Dool name or Wideat 10.000000 10.00000000000000000000000000000000000	Submit 3 Copies To Appropriate District State of N	ew Mexico	Form C-103
Intext Preach Dr., Hobbs, NM \$720 District, Arresh, NM \$720 District, Arresh, NM \$720 District, Arresh, NM \$720 District, Arresh, NM \$730 District, Arresh, Arresh, NM \$730 District, Arresh, Arresh, NM \$730 District, Arresh,	Office Energy, Minerals and		Revised March 25, 1999
Bill Send Frei, Amea, NN 87300 2040 South Pracheto S. Indicate Type of Lease DOR MILL 2040 South Pracheto STATE FEE DOW Sond Fracken, Small Fa, NN 87305 S. State FC, NN 87305 S. State FC, NN 87305 2040 Sond Fracken, Small Fa, NN 87305 S. State FC, NN 87305 S. State FC, NN 87305 2040 Sond Fracken, Small Fa, NN 87305 S. State FC, NN 87305 S. State FC, NN 87305 2040 Sond Fracken, Small Fa, NN 87305 S. State FC, NN 87305 S. State FC, RANK 7000 FEE, AMER FEE, STATE FEE, FEE, S. State FC, RANK 7000 FEE, STATE FEE, STATE FEE, S. State FC, RANK 7000 FEE, STATE FE	1625 N. French Dr., Hobbs, NM 87240		
Date:Ultrainer, M. Arac, NM 87410 Santa Fe, NM 87505 STATE FEE	811 South First Artesia NM 87210 OIL CONSERVE	NM 87210	
Dariell M. Dum Try HT 0100 6. State OIL & Gas Lease No. 27820 Down User Termers Name: Commerce Name: 27820 DO NOT USE TERMERS NOTICES AND REPORTS ON WELLS 7. Lesse Name or Unit Agreement Name: Dependent Reservoir. Use Application For PerMitt (FORM C=01) FOR SUCH 7. Lesse Name or Unit Agreement Name: Development Resources Corporation 9. Pool name or Wildeat 2. Name of Operator 8. Well No. 3. Address of Operator 9. Pool name or Wildeat 3. Address of Operator 9. Pool name or Wildeat 3. Address of Operator 9. Pool name or Wildeat 3. Address of Operator 9. Pool name or Wildeat 3. Address of Operator 9. Pool name or Wildeat 3. Address of Operator 9. Pool name or Wildeat 3. Address of Operator 9. Pool name or Wildeat 3. Address of Operator 9. Pool name or Wildeat 1. Check Appropriate Box to Indicate Nature of Notice. Report, or Other Data NOTICE OF INTENTION TO: PLUG AND ABANDON PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING OTHER: OTHER: Plugback and Whipstock 10. Chec			
SUNDRY NOTICES AND REPORTS ON WELLS ON OT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG SACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS 1. Type of Well OtWell QL Gas Well C Other Stand D'Operator Section Type of Well OtWell QL Gas Well C Other Section Township IS-S Name of Operator Pool name or Wildcat Section Township IS-S Range 25: NMPM County Lea The Proposation County Lea The Proposation County County Lea The Proposation County Co	District IV	11111 87505	
Intersext reservoirs user Application FOR PERMIT (FORM C-101) FOR SUCH West Lovington Strawn Unit Intersext reservoirs user Application FOR PERMIT (FORM C-101) FOR SUCH West Lovington Strawn Unit PROPOSALS) Intersext reservoirs user Application FOR PERMIT (FORM C-101) FOR SUCH Vest Lovington Strawn Unit Other Strate To Permit The Permit (FORM C-101) FOR SUCH West Lovington Strawn Unit Other Strate To Permit The Permit (FORM C-101) FOR SUCH Strate To Permit The Permit To Permit To Permit To Permit To Permit The Permit To Permi	· · · · · · · · · · · · · · · · · · ·		
Oil Well (2) Osker 2. Name of Operator 8. Well No. Derergen Resources Corporation 9. Pool name of Wildant 3. Address of Operator 9. Pool name of Wildant 200. N. A'S L, Bldg 4. Ste. 100, Midland, TX 79705 Lovination, Strawn, West 4. Well Location 9. Pool name of Wildant Unit Letter E 1980 364 Township 15-5 Range 35-E NOTICE OF INTENTION TO: West County Lea NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND PULL OR ALTER CASING MULTIPLE CASING TEST AND ABANDOMMENT ABANDOMMENT OTHER: OTHER: OTHER: Plugback and Whipstock II PLOG AND ABANDON REMEDIAL WORK III 11. Check Asho Excell 103. For Multiple Completion densite data OTHER: Induced attace of starting any proposed work). SEE RULE 1103. For Multiple Completions attace wells and proposed completion or recompliation. IIII MULTIPLE Constring any proposed work). SEE RULE 1103. For Multiple Completions attace wells at a 172" ceneent retainer 0 11.641". <td< td=""><td>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DE DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FOR PROPOSALS.)</td><td>EPEN OR PLUG BACK TO A</td><td></td></td<>	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DE DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FOR PROPOSALS.)	EPEN OR PLUG BACK TO A	
2. Name of Operator 8. Well No. Energen Resources Corporation 9. Pool name or Wildcat 33. Address of Operator 9. Pool name or Wildcat 2300 N. "A" St., Blds 4, Ste. 100, Midland, TX 79705 Lovinston, Strawn, West Unit Letter E 10. Elevation 10. Elevation (Show whether DR. RKB, RT. CR. etc.) 3964 'GL 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PULL OR ALTER CASING MULTIPLE COMMENT ABANDON CHANGE PLANS OTHER: OTHER: Plugback and Whipstock 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent datas, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. MIR Great Basin's Rig #225. NU BOP, spot 150 gals 154 KL/D1 acid w/ additives © 11.641". Perforate Straw from 11.628-11.636'. RTH w/ new 2.78'' x 5 1/2" Lock-Set pkr 8 366 jts 2.7/8" L-80 tbg § set Ø 11.552' strate 11.631''''. Strate Completions: Attach wellbore diagram of proposed completion or recompiliation. MIR Great Basin's Rig			
Energen Resources Corporation 20 3. Address of Operator 9. Pool name or Wildcat Lovination. Strawn, Kest 4. Well Location 10. Midland, TX 79705 Unit Letter E 9. Pool name or Wildcat 20. N *A': St. Bld 4. Ste. 100, Midland, TX 79705 4. Well Location Unit Letter E 10. Elevation (Show whether DR. RKB, RT: GR etc.) 21. Check Appropriate Box to Indicate, Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK PLUG AND ABANDON REMEPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON PULL OR ALTER CASING MULTIPLE COMPLETION CASING TEST AND CHER: Plugback and Whipstock If 21. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of recompilation. MIRU Great Basin's Rig #225. NU BOP, spot 150 gals 151 WCL/01 acid w/ additives @ 11.641'. Performated Strawn from 11.628-11.636'. RIH w/ new 2 7/8' X 5 1/2' Lok-Set pkr & 366 jts 2 7/8' L-80 tbg & set @ 11.651'. RIH w/ red-ressed 7/8' X 5 1/2'' Lok-Set pkr & 365 jts 2 7/8' L-80 tbg ste @ 11.524'. Sag perfs 11.628-11.635' w/ 50 sx			8. Well No.
3. Address of Operator 9. Pool name or Wildcat 3200 N. ** 10. 4. Ste. 100. Midland, TX 79705 Lovington, Strawn, West 4. Well Location Unit Letter E 1980 feet from the North line and 1980 feet from the West line Section 34 Township 15-S Range 35-E NMPM County Lea 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PULL OR ALTER CASING MULTIPLE CASING TEST AND REMEDIAL WORK PLUG AND PULL OR ALTER CASING MULTIPLE CASING TEST AND REMEDIAL WORK 84 ALTERING CASING PULL OR ALTER CASING MULTIPLE CASING TEST AND REMEDIAL WORK 84 10. There of Notice, Report, or Other Data 12. Describe Proposed or Completed Operations (Clearly state all pertinent decails, and give pertinent dates, including estimated date of stating any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. MIRU Great Basin's Rig #225. NU BOP, spot 150 gals 151 HCL/DI acid w/ addittives 0 11.641'.			
4. Well Location Unit Letter E 1980 feet from the North line and 1980 feet from the West line Section 34 Township 15-S Range 35-E NMPM County Lea 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3564* GL 3564* GL 3564* GL 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PERFORM REMEDIAL WORK PLUG AND ABANDON CASING TEST AND COMMENT ABANDONMENT PULL OR ALTER CASING MULTIPLE CASING TEST AND CEMENT JOB OTHER: OTHER: OTHER: Plugback and Whipstock Image: Standard Standa	3. Address of Operator		1
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Section 34 Township 15-5 Range 35-E NMPM County Lea 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 364' GL 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 364' GL 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING MULTIPLE COMPLETION CASING TEST AND COMPLETION ABANDONMENT 0THER: OTHER: OTHER: Plugback and Whipstock Image: Standard Completion or recompliation. RIL GAND MRU Great Basin's Rig #225, NU BOP, spot 150 gals 15' HCL/DI acid w/ additives @ 11.641'. Perforated Strawn from 11.628' 11.636'. RIH w/ new 2 7/8' X 5 1/2'' Lok-Set pkr 836 dis 2 7/8'' L-80 tbg Set @ 11.524' & 800L. RH withinger for coment retainer. 2 7/8'' XPI S 8369 359 352 7/8'' L-80 tbg Set @ 11.524'' & 800L. RIH with set a 5 1/2'' cement retainer @ 11.624''. 11.624'' & RDWL. RH withinger for coment retainer P & 11.624''. Set @ 11.535' was 366 dis 2 7/8'' L-80 tbg Set @ 11.565' w/ 50 sx Class "H'' cmt & 12 bbls SqzeezeCrete. Perforate Strawn from 11.615'-11.		Naudala ay a	1000 a c d llast d
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3964' GL 11. Check Appropriate Box to Indicate NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON PERFORM REMEDIAL WORK PLUG AND ABANDON CMMENCE DRILLING OPNS. PERFORM REMEDIAL WORK PLUG AND ABANDON COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING MULTIPLE COMPLETION COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT 0THER: OTHER: PLUG AND CASING TEST AND CEMENT JOB CASING TEST AND CEMENT JOB 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. MIRU Great Basin's Rig #225, NU BOP, spot 150 gals 153 HCL/D1 acid W/ additives @ 11.641'. Perforated Strawn from 11.628-11.636'. RIH W/ new 2 7/8' X 5 1/2'' Lok-Set prk 3366 its 2 7/8'' L-80 tbg & set @ 11.556' & tested. Stating into coment retainer @ 11.624''. Perforate Strawn from 11.615-11.619''. RIH w/ new 2 7/8'' X 5 1/2'' Lok-Set prk 3365 jts 2 7/8'' L-80 tbg set @ 11.514.519'. RIH w/ re-dressed 2 7/8'' X 5 1/2'' Lok-Set pls 2 7/8'' bd. Sting into cement retainer @ 11.624''. preforate Strawn from 11.615-11.619''. RIH w/ new 2 7/8'' X 5 1/2'' Lok-Set pkr & 365 jts 2 7/8'' L-80 tbg set @ 11.524'' Swab testing. Acidize perfs 11.615-11.619	Unit Letter <u>E</u> : <u>1980</u> feet from the	North line and	<u>1980</u> feet from the West line
3964' GL 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON ALTERING CASING PULL OR ALTER CASING MULTIPLE COMPLETION CASING TEST AND CEMENT JOB PLUG AND ABANDONMENT ABANDONMENT 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompliation. IMRU Great Basin's Rig #225. NU BOP, spot 150 gals 15½ HCL/01 acid w/ additives @ 11.641'. Perforated Strawn from 11.628-11.636'. RIH w/ new 2 7/8" X 5 1/2" Lok-Set pkr & 366 jts 2 7/8" L-80 tbg & set @ 11.562' & RDWL. RIH w/ rest SI S& 369 jts 2 7/8" tbg. Sting into cement retainer @ 11.624'. Sting into cement retainer @ 11.628-11.636' w/ 50 sx Class "H" cmt & 12 bbls Sqzeezcerete. 12 bbls Sqzeezcerete. Perforate Strawn from 11.615-11.619'. RIH w/ redressed 2 7/8" X 5 1/2" Lok-Set pkr & 366 jts 2 7/8" L-80 Ubg set @ 11.524' Swab testing. Acidize perfs 11.628-11.635' w/ 50 sx Class "H" cmt & 12 bbls Sqzeezcerete. Perforate Strawn from 11.615'. RIH w/ redressed 2 7/8" X 5 1/2" Lok-Set pkr & 366 jts 2 7/8" L-80 Ubg Sit & 01.70# EUE tbg. set pkr. @ 11.535. swab & flow test well. Recovered total of 55 B0 in 16 hrs.,			
11. Check Appropriate Box to Indicate, Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK PLUG AND ABANDON ITEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON PULL OR ALTER CASING MULTIPLE COMPLETION COTHER: OTHER: Plugback and Whipstock 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. MIRU Great Basin's Rig #225. NU BOP, spot 150 gals 15½ HCL/D1 acid w/ additives @ 11.641'. Perforated Strawn from 11.628-11.636'. RIH w/ new 2 7/8' X 5 12'' Lok.Set pkr & 366 jts 2 7/8'' L-80 tbg & set @ 11.562' & Sthe steted. Swab tested all water. YB SQ2eezCPCrete. Perforate Strawn from 11.628-11.636'. W/ S0 sx Class "H'' cmt & 12 bbls Sq2eezCPCrete. Perforate Strawn from 11.624'. sq2 perfs 11.625-11.636' w/ 50 sx Class "H'' cmt & 12 bbls Sq2eezCPCrete. Perforate Strawn from 11.628-11.636' w/ S0 sx Class "H'' cmt & 12 bbls Sq2eezCPCrete. Perforate Strawn from 11.624''. sq2 perfs 11.625-11.636' w/ S0 sx Class "H'' cmt & 12 bbls Sq2eezCPCrete. Perforate Strawn from 11.624''. sq2 perfs 11.625-11.636' w/ 50 sx Class "H'' cmt & 12 bbls Sq2eezCPCrete. Perforate Strawn from 11.625. Swab & flow test. Perf additional Strawn 11.582 - 11.612''''''''''''''''''''''''''''''''''	10. Elevation (Show w		c.)
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PEERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING MULTIPLE COMPLETION CASING TEST AND CEMENT JOB ABANDONMENT OTHER: OTHER: OTHER: Plugback and Whipstock Image: Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. MIRU Great Basin's Rig #225. NU BOP, spot 150 gals 15% HCL/D1 acid w/ additives @ 11.641'. Perforated Strawn from 11.628-11.636'. RIH w/ new 2 7/8" X 5 1/2" Lok-Set pkr & 366 jts 2 7/8" L-80 tbg & set @ 11.556' & tested. Set @ 11.556' & tested. Swab tested all water. RU Baker Atlas. RIH & set a 5 1/2" cement retainer @ 11.624' & RDWL. RIH w/stringer for cement retainer. 2 /78" API SM & 369 jts 2 7/8" tbg. Sting into cement retainer @ 11.624' & RDWL. RIH w/stringer for cement retainer @ 11.624' & RDWL. Sting into above is true and complete to the best of my knowledge perf additional Strawn 11.522 - 11.619' w/12 gals 203 HCL/D1 acid. Recovered total of 158 B0 in 16 hrs. swab & flow test. Perf additional Strawn 11.522 - 11.612' recovered total of 65 BF. 44 B0 & 21 BW. RD continue to swab. POOH LD 365 jts 2 7/8" tbg. SN. sub, pkr. PU & RIH w/365 jts. new 2 3/8" L-80 4.70# EUE tbg. set pkr. @ 11.535, swab & flow test well. Ran IP test 7/8/2002 180 B0. 368 MCF. 313 BW. GOR 1739. Fl			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING MULTIPLE COMPLETION CASING TEST AND CEMENT JOB ABANDONMENT OTHER: OTHER: Plugback and Whipstock IX 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. MIRU Great Basin's Rig #225, NU BOP, spot 150 gals 15 [‡] HCL/D1 acid w/ additives @ 11.641 ⁺ . Perforated Strawn from 11.628-11.636 ⁺ . RIH w/ new 2 7/8 ⁺ X 5 1/2 ⁺ Lok-Set pkr & 366 jts 2 7/8 ⁺ L-80 tbg & set @ 11.556 ⁺ & tested. Swab tested all water. RU Baker Atlas, RIH & set a 5 1/2 ⁺ cement retainer @ 11.624 ⁺ & RDWL. RIH w/stringer for cement retainer, 2 7/8 ⁺ XPI SN & 359 jts 2 7/8 ⁺ tbg. Sting into cement retainer @ 11.615 ⁺ 11.619 ⁺ N12 gals 20 [‡] HCL/D1 acid. Recovered total of 135 B0 in 16 hrs., swab besting. Acidize perfs 11.619 ⁺ w/12 gals 20 [‡] HCL/D1 acid. Recovered total of 65 BF, 44 B0 & 21 BN, RD continue to swab. POOH LD 365 jts 2 7/8 ⁺ tbg. SN, sub, pkr. PU & RIH w/365 jts. new 2 3/8 ⁺ L-80 4.70 [#] EUE tbg. set pkr. @ 11.535, swab & flow test well. Ran IP test 7/8/2002 180 BO. 368 MCF, 313 BW, GOR 1739. Flow test well to battery. Hereby certify that the information above is true and complete to the best of my knowledge and belief. Telephone No. 915 684.3693 Ype or print name Sharon Hindman TITLE Regulatory Analyst DATE 7/9/2002 Ype or print name Sharon Hindman TI			
PULL OR ALTER CASING MULTIPLE COMPLETION CASING TEST AND CEMENT JOB ABANDONMENT OTHER: OTHER: Plugback and Whipstock Image: Casing Test And CEMENT JOB Image: Casing Test And CEMENT JOB 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. Image: Casing Test And MIRU Great Basin's Rig #225. NU BOP, spot 150 gals 15's HCL/D1 acid w/ additives @ 11.641'. Perforated Strawn from 11.628-11.636'. RIH w/ new 2 7/8'' X 5 1/2'' Lok-Set pkr & 365 jts 2 7/8'' L-80 tbg & set @ 11.526' & tested. Swab tested all water. RU Baker Atlas. RIH & set a 5 1/2'' cement rediainer @ 11.624' & RDML. RIH w/stringer for cement retainer. 2 7/8'' AFI SN & 369 jts 2 7/8'' tbg. Sting into cement retainer @ 11.624''. sqz perfs 11.628-11.636' w/ 50 sx Class "H'' cmt & 12 bbls SqzeezeCrete. Perforate Strawn from 11.615-11.619'. RIH w/ rediresed 2 7/8'' X 5 1/2'' Lok-Set pkr & 365 jts 2 7/8'' L-80 tbg set @ 11.524'' Swab testing. Acidize perfs 11.615-11.619' w/12 gals 20's HCL/DI acid. Recovered total of 135 B0 in 16 hrs., swab & flow test. Perf additional Strawn 11.582 - 11.612' recovered total of 55 Br, 44 B0 & 21 BW, RD continue to swab. POOH LD 365 jts 2 7/8'' kbg. SN, sub, pkr. PU & RIH w/365 jts. new 2 3/8'' L-80 4.70# EUE tbg, set pkr. @ 11.535, swab & flow west well. Ran IP test 7/8/2002 180 B0, 368 MCF, 313 BW, GOR 1739. Flow test well to battery. hereby certify that the information above is true and complete to the best of my knowledge and belief. DATE 7/9/2002 IGNATURE Madatatator TITLE Regulatory Analyst		_	
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SIGNATURE Margan Mindman TITLE Regulatory Analyst DATE 7/9/2002 Type or print name Sharon Hindman Telephone No. 915 684-3693 This space for State use) ORIGINAL SIGNED BY SEP 0 4 2002	Perforated Strawn from 11.628.11.636'. RIH w/ & set @ 11.556' & tested. Swab tested all wat 11.624' & RDWL. RIH w/stringer for cement ret jts 2 7/8" tbg. Sting into cement retainer @ 12 bbls SqzeezeCrete. Perforate Strawn from 1 pkr & 365 jts 2 7/8" L-80 tbg set @ 11.524' S HCL/DI acid. Recovered total of 135 BO in 16 11.612' recovered total of 65 BF, 44 BO & 21 E sub. pkr. PU & RIH w/365 jts. new 2 3/8" L-80	/ new 2 7/8" X 5 1/2" Lo ter. RU Baker Atlas, RJ tainer. 2 7/8" API SN & 11,624', sqz perfs 11,6 11,615-11,619'. RIH w/ Swab testing. Acidize p hrs., swab & flow test 3W, RD continue to swab 4.70# EUE tbg, set pkr	<pre>bk-Set pkr & 366 jts 2 7/8" L-80 tbg IH & set a 5 1/2" cement retainer @ 369 528-11.636' w/ 50 sx Class "H" cmt & re-dressed 2 7/8" X 5 1/2" Lok-Set berfs 11.615-11.619' w/12 gals 20% . Perf additional Strawn 11.582 POOH LD 365 jts 2 7/8" tbg, SN @ 11.535, swab & flow</pre>
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