

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. 30-025-35586
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 027820
7. Lease Name or Unit Agreement Name: West Lovington Strawn Unit
8. Well No. 20
9. Pool name or Wildcat Lovington, Strawn, West

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Energen Resources Corporation

3. Address of Operator

3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705

4. Well Location

Unit Letter E : 1980 feet from the North line and 1980 feet from the West line

Section 34 Township 15-S Range 35-E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3964' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER:

☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Plugback and Whipstock ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU pulling unit to lay down 392 jts 2 7/8" tbgr. RUWL & set a 5 1/2" CIBP @ 11,550', dumped 2 sx cmt atop CIBP & RDPU. MIRU rotary tools, cut and pulled 5 1/2" csg from 8200' & LD 193 jts csg. RIH w/ 4 jts of 2 7/8" tubing & drillpipe, spotted a 200 sx Class "H" stub/kick off plug from 8297' back up to 7830'. Dressed the plug down to 8000' and kicked-off @ this point. Drilled directionally to the new BH location of 2,352' FNL & 2300' FWL of the same section to a Measured Depth of 11,830'/True Vertical Depth of 11,787'. Ran the 5 1/2" HCL & L-80 17.00# LT&C R-3 csg back & set @ 11,830' Cemented w/ 400 sx of Class "H" w/ 2% D079, 1% D020, 0.5% D112, 0.3% D065, 0.15% B155, 3# Gilsonite & 0.1# sx of Celloflake w/ a yield of 2.59 mixed @ 11.8 ppg. Tailed w/ 900 sx of batch mixed 50/50 Poz "H" cement w/ 5% D044, 2% D020, 0.2% D046, 0.2% D065, 0.18% B155, 0.15% D167, 3# Gilsonite & 0.1% sx Cello Flake w/ a yield of 1.38 mixed @ 14.2 ppg. (Total of both slurries was 2,278 ft3). Reciprocated the casing throughout the entire circulating & cementing process, had good circulation throughout the job, the plug was down w/ 2,100# @ 6:15 a.m., 05/21/02, the floats held good. Released Key Energy's Rig #36 @ 1:00 p.m. 05/21/02. Ran a CBL/GR/CCL log & found the TOC @ 3,660' w/ good bond across all intervals to be perforated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sharon Hindman TITLE Regulatory Analyst DATE 06/07/2002

Type or print name Sharon Hindman

(This space for State use)

APPROVED BY \_\_\_\_\_ TITLE PAUL F. KAUTZ DATE JUN 13 2002

Conditions of approval, if any:

PETROLEUM ENGINEER