Submit 3 Copies To Appropriate District Office	State of New Mexico ergy, Minerals and Natural Resources OIL CONSERVATION DIVISION		Form C-103 Revised March 25, 1999				
District I 1625 N. French Dr., Hobbs, NM 88240			WELL API NO.				
District II			30-025-35586				
811 South First, Artesia, NM 87210 District III	1220 South St. Francis Dr.			5. Indicate Type of			
1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE 🖾				
District IV 1220 S. St. Francis Dr., Santa Fe, NM 8750	Santa Fe, NM 87505			6. State Oil & Gas Lease No. 27820			
SUNDRY NOTI	7. Lease Name or Unit Agreement Name:						
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC							
PROPOSALS.)	West Lovington Strawn Unit						
1. Type of Well:							
Oil Well 🗵 Gas Well	Other Other						
2. Name of Operator	8. Well No.						
Energen Resources Corpor	20						
3. Address of Operator	9. Pool name or Wildcat						
3300 N. "A" St. Bldg. 4,	Lovington,	Strawn, West					
4. Well Location							
Unit Letter <u> </u>	<u>1980</u> feet from the	North	line and9	80feet fror	n the <u>West</u> lir	ıe	
Section 34	Township 1	L5S Ra	nge 35E	NMPM	County Lea		
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3964' GL							
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
	ITENTION TO:		SUB	SEQUENT REI	PORT OF:		
PERFORM REMEDIAL WORK		N 🗖 🛛	REMEDIAL WOR		ALTERING CASING		
	CHANGE PLANS		COMMENCE DRI	LLING OPNS. X	PLUG AND ABANDONMENT		
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AI CEMENT JOB	ND X			
		_					
OTHER:			OTHER:				

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Casing ran 10/11/2001

5 1/2" HCL-80 & L-80 17# R-3 casing was set @ 11,902' w/total of 50 centralizers. Pumped 20 BFW, 500 gals "SureBond" & 20 BFW as preflush. Mixed and cemented w/800 sx of Batch-mixed Class "H" cement w/3% KCL, 1% BA-58, 0.5% FL-52, 0.4% SMS, 0.3% CD-32, 0.2% R3, 3# Gilsonite & 1/4# sx Cello Flake w/a yield of 1.31, mixed @ 15.1 ppg, total slurry was 1048 ft. Reciprocated csg. throughout circulating and cmt process had good circ throughout job, plug down w/2100# @ 3:30 p.m. 10/11/01 floats did not hold cmt was designed to 9,000 FS, will find TOC w/a CBL during completion. Re-bumped plug & saw 1400# of differnetial, shut csg in w/1400#, bled the csg down 2-300# every 2 hrs, left csg SI to WOC for total 8 hrs prior to cutting off. Released Patterson/UTI Rig #58 @ 3:00 a.m. 10/12/01.

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SIGNATURE	haron Alina	ma_TITLE_	Regulatory Analyst	DATE <u>10/15/01</u> (915)
Type or print name	Sharon Hindman			Telephone No. 684-3693
(This space for State us	se)			
APPPROVED BY		TITLE		DATE
Conditions of approval	, if any:			