Submit 3 Copies To Appropriate District Form C-103 State of New Mexico Office Revised March 25, 1999 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-025-35586 District II OIL CONSERVATION DIVISION 811 South First, Artesia, NM 87210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE \square FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 & Gas Lease No. 820 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 7. Lease Name or Unit Agreement Name: SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH West Lovington Strawn Unit PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other 8. Well No. 2. Name of Operator 20 Energen Resources Corporation 9. Pool name or Wildcat 3. Address of Operator 3300 N "A" St. Bldg. 4, Ste. 100, Midland, Texas Lovington, Strawn, West 4. Well Location 1980 __feet from the West 1980 feet from the North line and Unit Letter **NMPM** County Lea 34 Township 15S Range 35E Section 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3964' GL 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: ALTERING CASING PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK PLUG AND COMMENCE DRILLING OPNS. X TEMPORARILY ABANDON CHANGE PLANS **ABANDONMENT** CASING TEST AND \mathbf{x} PULL OR ALTER CASING ☐ MULTIPLE **CEMENT JOB** COMPLETION OTHER: OTHER: 12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 8 5/8" HCK-55 & J-55 32.00# ST&C and LT&C R-3 csg set @ 4827". Casing was centralized on bottom and every other joint using a total of 8 centralizers. Casing was cemented w/1,500 sacks of 50/50 POZ "C" w/10% gel, 5% salt, 3# Gilsonite, and 1/4#/sk Cello Flake w/a yield of 2.22, mixed @ 12.13 ppg. Tailed w/200 sacks of Class "C" cement w/1% CaCl2, 3# Gilsonite, and 1/4# sk Cello Flake w/a yield of 1.34 mixed @ 14.8 ppg. The total of both slurries was 3598 cu ft, had good circulation, plug down w/1,650# @ 12:00 a.m. 9/16/01, float held, circulated 205 sks cement to reserve. WOC and test casing to 1500#. Resumed drilling. I hereby certify that the information above is true and complete to the best of my knowledge and belief. rdma___TITLE Regulatory Analyst 9/20/01 DATE **SIGNATURE** (915) Telephone No. 684-3693 Sharon Hindman Type or print name (This space for State use) DATE: The state of the TITLE APPPROVED BY

Conditions of approval, if any: