

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-35594
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☐ Other

7. Lease Name or Unit Agreement Name:

Sanmal 8

2. Name of Operator  
Chesapeake Operating, Inc.

8. Well No.

1

3. Address of Operator  
P. O. Box 18496, Okla. City, OK 73154-0496

9. Pool name or Wildcat

4. Well Location

Unit Letter F : 1980 feet from the North line and 1980 feet from the West line

Section 8 Township 16S Range 33E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

GR: 4258'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/14/02 Spud well w/Timber-Sharp Drilling Rig #24 @3:30 a.m.

01/15/02 RU csg crew, run 10 jts 13-3/8" csg, RD csg crew, RU cement crew, circ., pump 20 BW spacer, cmt w/495 sx Cl. C + additives, bump plug w/500# over, plug held, 10 bbls cmt returns @ surface, WOC 9-1/2 hrs, Cut off csg, weld on 13-3/8" 3M wellhead, test to 500#, NU BOPs.

01/16/02 NU BOP & choke manifold, RU & test annular & choke manifold to 1500#, NU new BHA, TTH to 377', tag cmt 33' high, plug @410', drill out 13-3/8" csg, drill 33' cmt above plug, drill plug & float collar, drill 40' cmt 13-3/8" shoe

01/24/02 RU csg crew, run 91 jts 9-5/8" 40# K-55 csg, RU cmt crew, cmt w/1254 sx 35:65 POZ Cl. C + additives, cont. w/471 sx Cl. C Neat, bump plug w/1500#, cmt did not circ, ND, set csg slips, install "B" Section, test to 1500#, chg BOP, NU, Test BOP, WOC 24 hrs

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara J. Bale TITLE Regulatory Analyst DATE 03/19/02

Type or print name Barbara J. Bale  
(This space for State use)

Telephone No. (405)848-8000

APPROVED BY PAUL F. KAUTZ TITLE PETROLEUM ENGINEER DATE MAR 22 2002  
Conditions of approval, if any: