Submit 3 Copies To Appropriate District Office <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	State of New Mexico Energy, Minerals and Natural Resources		WELL API NO	Form C-103 Revised March 25, 1999	
District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505			30-025-356 5. Indicate Typ STATE	12
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well X Other				7. Lease Name or Unit Agreement Name: Alice 13	
 Name of Operator Chesapeake Operating, Inc. Address of Operator P.O. Box 18496, Okla. City, OK 73154-0496 				8. Well No. 1 9. Pool name or Wildcat Undesignated SW Austin-Mississippian	
4. Well Location Unit Letter 0: 660 feet from the S line and 1795 feet from the E line					
Section 13 Township 15S Range 35E NMPM County Lea 10. Elevation (Show whether DR, RKB, RT, GR, etc.) GR: 3946' 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING					
TEMPORARILY ABANDON			COMMENCE DRI		PLUG AND
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AN CEMENT JOB	ID 🗆	ABANDONMENT
OTHER:			OTHER:		П
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. P&A Procedure 1) Notify Hobbs 24 hrs in advance prior to commencing operations 2) MIRU, ND wellhead, NU BHP, release Model R @ 10802 & POOH w/ 2-3/8" tbg 3) RIH w/open-ended 2-3/8" tbg to PBTD ±12,288, circ 5-1/2" csg w/salt gay mud containing 9.5# brine & 25# of gel per barrel, spot 35 sks Cl. C cement @ 120. 4) Spot 25 sk plug (100' min.) above Canyon perfs 11630-11642. Spot same plug @base of 8-5" csg @4406', 50' below & 50' above. Tag plug. 5) Spot same plug at the Rustler Anhydrite top 1775', 50' below & 50' above, tag plug, spot same plug at base of 13-3/8" csg @442', 50' below & 50' above. Tag plug from 63'-3' 7) RDMO, cut off all csg 3' below ground level. Weld on ID plate make requisite surface restorations I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
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SIGNATURE (LINUW M	T	ITLE	Asset Manager	r	DATE 04/26/02
	• McCalmont			Tele	phone No. (405) 848-8000
(This space for State use) APPPROVED BY Conditions of approval, if any:	HO! PLU	COMM JRS PRI	ENTATIVE II/STAF ISSION MUST BE I OR TO THE BEG OPERATIONS FO	NOTIFIE D 24 INNING OF	<u>°</u> da †∳<u>AY 1 3 2002</u>