

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 30-025-35612
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Alice 13
8. Well No. 1
9. Pool name or Wildcat Undesignated SW Austin-Mississippian

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER	
2. Name of Operator Chesapeake Operating, Inc.	
3. Address of Operator P.O. Box 18496, Okla. City, OK 73154-0496	
4. Well Location Unit Letter 0 : 660 Feet From The South Line and 1795 Feet From The East Line Section 13 Township 15S Range 35E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR : 3946'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: Perforations - Tubing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/30/01 RU Schlumberger, pressure csg w/6000#, oK, spot 1000 gal 15% HCL acid w/51 bbls 2% KCL 59 13,733', TOOH w/43 jts 2-3/8" tbg, RU WL, TIH w/3-3/8" super DP csg gun, perf Lower Miss w/26 gram chg, 60° phasing, 13,700'-13730'; 13645-680' @ 1 spf, 65 holes, Perf w/3-3/8" super DP gun load w/26 gram chg, 60° phasing, 13530-545'; 13508-518' @ 2 spf 50 holes, TOOH w/115 holes, RD WLU, FL @1000'.

11/01/01 SITP 4300#, bleed off in 15 min, release Pkr, TOOH w/342 jts 2-3/8" tbg & pkr, RU WL, set CIBP @13,450', TIH w/super DP csg gun, perf Lower Morrow 13134-13144' @ 2 spf, 26 gram chg, 60° phasing, FL @580', TI w/pkr & 335 jts 2-3/8" tbg, acid gas very bad, circ 75 bbls 1% slick wtr, still gassing, SIFN

11/2/01 TP 500#, CP 125#, TIH w/80 jts 2-3/8" tbg from 13,145' circ hole w/55 bbls 1% slick wtr, set pkr @12,890', pump 7100 gal 15% HCL acid, displace w/64 bbls 1% slick wtr, avg rate 4.5 BPM, max rate 5.5 BPM, formation broke @8100#, max PSI 8500#, avg 8200#, final PSI 7100#, ISIP 5800#, 5 min 5100#

12/11/01 TOOH w/2-3/8" tbg, TIH w/Model R pkr & 355 jts 2-3/8" tbg, ND BQP, set pkr w/12,000#, NU wellhead, press up to 500#, OK - swab - FFL @7400#

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dung D. Vu TITLE Asset Manager DATE 12/18/01
TYPE OR PRINT NAME Dung D. Vu TELEPHONE NO. (405)848-8000

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____