State of New Mexico Form C-103 Submit 3 Copies To Appropriate District Revised March 25, 1999 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30025-35635 District II OIL CONSERVATION DIVISION 5. Indicate Type of Lease 811 South First, Artesia, NM 88210 2040 South Pacheco District III **STATE** FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 State Oil & Gas Lease No. District IV 2040 South Pacheco, Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Big 'D' State PROPOSALS.) 1. Type of Well: Oil Well 🔲 Other Injection Gas Well Well No. 2. Name of Operator Concho Oil & Gas Corp. Pool name or Wildcat Address of Operator Hume Morrow Strawn 110 W. Louisiana Ste 410; Midland, Tx 79701 4. Well Location line and 1200 feet from the Unit Letter 11: 3498 from the North **NMPM** Lea County Township 16S Range 34E Section 6 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4164 GR 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTERING CASING REMEDIAL WORK COMMENCE DRILLING OPNS. PLUG AND **CHANGE PLANS** TEMPORARILY ABANDON **ABANDONMENT MULTIPLE** CASING TEST AND **PULL OR ALTER CASING CEMENT JOB** COMPLETION OTHER: well completion OTHER 12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. Concho Oil & Gas Corp. respectfully request approval to change the TD, hole size and the setting depth of the intermediate casing and the setting depth of the production casing on the above state well as indicated below: Concho Oil & Gas Corp. expects to spud this well on Monday, January 21, 2002. Proposed TD: 13000'. Drill 25" hole to 40'. Set 40' of 20" conductor pipe & cmt to surface w/ Redi-Mix. 1. Drill 17-1/2" hole to 400'. Run & set 400' of 13-3/8", 48#, H-40, ST&C csg. Cmt w/ 550 sx 'C' cmt + additives, circ cmt to surface. 2. Drill 11" hole to 4500'. Run & set 4500' of 8-5/8", 32#, J-55 ST&C csg. Cmt w/ 1400 sx 'C' cmt + additives, circ cmt to surface. 3. Drill 7-7/8" hole to 13000'. Run & set 13000' of 5-1/2" 17 & 20#, N-80 LT&C csg. Cmt w/ 150 sx of Halco light "H" + .5% Halad 322, tail in w/ 550 sx of Super Modified "H" + .4% CFR-3 + .5% Halad 344 + 5# Gilsonite/sx +1# salt/sx. Est. TOC @ 8000'. I hereby certify that the information above is true and complete to the best of my knowledge and belief. DATE 1-16-02 TITLE Production Analyst SIGNATURE Terri Stathem Telephone No. 915/683-7443 Type or print name (This space for State use) APPPROVED BY Conditions of approval, if any: