

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
5. Lease Designation and Serial No.
LC-029405A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mack Energy Corporation

3. Address and Telephone No.

P.O. Box 960, Artesia, NM 88211-0960

505-748-1288

4. Location of Well (Footage, Sec., T. R., M. or Survey Description)

Sec. 19-T17S-R32E 1595 FNL & 1040 FEL

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

BC Federal #6

9. API Well No.

30-025-35652

10. Field and Pool, or Exploratory Area

Maljamar Paddock

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud, and cement casings

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

09/16/2001 3:00 PM spud 17 1/2" hole.

09/17/2001 10:30 PM TD 17 1/2" hole @ 653'. RIH w/14 joints 13 3/8" 48# H-40 ST&C landed @ 650'. Cemented w/350sx 35-65-6 1/4# CF 6# salt 1% CC 200sx Class C 2% CC circ 65sx. Plug down @ 4:30 AM 9/17/2001. WOC 18 hours tested casing to 1800# for 30 minutes, held OK.

09/19/2001 9:30 PM TD 12 1/4" hole @ 2118'.

09/20/2001 RIH w/49 joints 8 5/8" 32# J-55 ST&C @ 2111' Cemented w/700sx 35-65-6 1/4# CF 6# salt & 200sx Class C 2% CC circ 86sx. plug down @ 3:45 AM. WOC 12 hours tested casing to 600# for 20 minutes, held OK.

10/07/2001 T.D. 7-7/8" Hole 7562'.

10/08/2001 Log well.

10/09/2001 RIH w/5 1/2" 17# J-55 LT&C @ 7156', Cemented 1st stage w/515sx 50/50 C, Cemented 2nd stage w/700sx 35/65/6 lite & 250sx 50/50 C bump plug 8:30 AM circ 91sx. WOC 12 hours tested casing to 600# for 20 minutes, held OK.

RECEIVED
Hobbs
OCD

NOV 6 2001

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

Production Analyst

Date

10/17/01

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

[Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

•See Instruction on Reverse Side

RECEIVED
2001 OCT 19 AM 9:20
BUREAU OF THE ARMY
FORT MONROE