

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

AMENDED REPORT

WELL API NO.

30-025-35666

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

28833

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR ☐ OTHER _____

2. Name of Operator

David H. Arrington Oil & Gas, Inc

3. Address of Operator

P.O. Box 2071, Midland, Texas 79702

4. Well Location

Unit Letter H : 1980' Feet From The North Line and 660' Feet From The East LineSection 28Township 16SRange 35E

NMPM

County Lea

10. Date Spudded

9/20/01

11. Date T.D. Reached

11/01/01

12. Date Compl. (Ready to Prod.)

1/21/02

13. Elevations (DF& RKB, RT, GR, etc.)

3991' GL; 4009' KB; 4008' DF

14. Elev. Casinghead

3991'

15. Total Depth

13,150'

16. Plug Back T.D.

13,086'

17. If Multiple Compl. How Many

Zones?

18. Intervals

Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

12,528'-12,542' Atoka Brunson

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

GR/CCL/DSN, PEXP/ALL/MCFL

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	505'	17 1/2"	450 sx	Circ 5 sxs to Surface
8 5/8"	32#	4945'	11"	1200 sx	None
5 1/2"	17#	13,146'	7 7/8"	850 sxs	None

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	12,435'	

26. Perforation record (interval, size, and number)

12,940'-12,998'-

12,528'-12,542' - 56 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

12,940'-12,992'

Acidize w/3000 gals Clay Safe H w/1000 SCF N2/bbls

12,890'

Set 4.24" OD Alpha Big Boy CIBP cap w/cement from 12,890'-12,870'

12,528'-12,542'

Acidize w/3000 gals Clay Safe H w/1000 SCF N2/bbl

12,528'-12,542'

See Attached

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PRODUCTION

Date First Production

1/21/02

Production Method (Flowing, gas lift, pumping - Size and type pump)

Flowing

Well Status (Prod. or Shut-in)

Producing

Date of Test

2/07/02

Hours Tested

24

Choke Size

24/64"

Prod'n For

Test Period

Oil - Bbl

2

Gas - MCF

484

Water - Bbl.

0

Gas - Oil Ratio

24200

Flow Tubing

Press. 140

Casing Pressure

240

Calculated 24-

Hour Rate

Oil - Bbl.

2

Gas - MCF

484

Water - Bbl.

0

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Joel Black

30. List Attachments

Deviation Survey, C-104 & log's

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Printed

Name Chuck Sledge

Title Engineer

Date 3/06/02

From	To	Thickness In Feet	Lithology