

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-025-35666
5. Indicate Type of Lease
STATE FEE
State Oil & Gas Lease No.
28833

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER _____
b. Type of Completion: NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR OTHER _____
7. Lease Name or Unit Agreement Name
Mustang Midge "28"

2. Name of Operator
David H. Arrington Oil & Gas, Inc
8. Well No.
1

3. Address of Operator
P.O. Box 2071, Midland, Texas 79702
9. Pool name or Wildcat
Shoe Bar
Townsend Morrow Atoka

4. Well Location
Unit Letter H : 1980' Feet From The North Line and 660' Feet From The East Line
Section 28 Township 16S Range 35E NMPM County Lea

10. Date Spudded 9/20/01
11. Date T.D. Reached 11/01/01
12. Date Compl. (Ready to Prod.) 1/21/02
13. Elevations (DF& RKB, RT, GR, etc.) 3991' GL; 4009' KB; 4008' DF
14. Elev. Casinghead 3991'

15. Total Depth 13,150'
16. Plug Back T.D. 13,086'
17. If Multiple Compl. How Many Zones? _____
18. Intervals Drilled By Rotary Tools X Cable Tools _____

19. Producing Interval(s), of this completion - Top, Bottom, Name
12,528'-12,542' Atoka Brunson
20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
GR/CCL/DSN, PEXP/ALL/MCFL
22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	505'	17 1/2"	450 sxs	Circ 5 sxs to Surface
8 5/8"	32#	4945'	11"	1200 sxs	None
5 1/2"	17#	13,146'	7 7/8"	850 sxs	None

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	12,435'	

26. Perforation record (interval, size, and number)
12,940'-12,998'-
12,528'-12,542' - 56 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12,940'-12,992'	Acidize w/3000 gals Clay Safe H w/1000 SCF N2/bbls
12,890'	Set 4.24" OD Alpha Big Boy CIBP cap w/cement from 12,890'-12,870'
12,528'-12,542'	Acidize w/3000 gals Clay Safe H w/1000 SCF N2/bbl
12,528'-12,542'	See Attached

28. PRODUCTION

Date First Production 1/21/02
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Producing, Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2/07/02	24	24/64"		2	484		24200

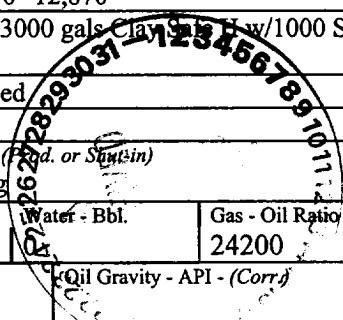
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	(Oil Gravity - API - (Corr.))
140	240		2	484	0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
Test Witnessed By: Joel Black

30. List Attachments
Deviation Survey, C-104 & log's

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature *Chuck Sledge*
Printed Name Chuck Sledge
Title Engineer
Date 2/13/02



*Not used
copy attached*

Cont'd C-105:

Well API # - 30-025-35666

Lease Name – Mustang Midge “28” #1

Pool Name – Townsend Morrow

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12,528'-12,542'	C02 Foam Frac as follows: Stage 1: 780 bbls 70 Quality pad - 6170 psi @ 8.8 BPM Stage 2: 459 bbls 65 Quality Foam w/.5# 20/40 Sintered Bauxite - 8270 psi @ 10.9 BPM Stage 3: 82 bbls 64 Quality Foam w/1.0# 20/40 Sintered Bauxite - 8395 psi @ 11.2 BPM Stage 4: 119 bbls 63 Quality Foam w/1.5# 20/40 Sintered Bauxite - 8408 psi @ 11.6 BPM Stage 5: 169 bbls 62 Quality Foam w/2.0# 20/40 Sintered Bauxite - 8388 psi @ 11.6 BPM Stage 6: 74 bbls 61 Quality Foam w/2.5# 20/40 Sintered Bauxite - 8481 psi @ 11.0 BPM With 2.1# 20/40 Sintered Bauxite on perfs



INSTRUCTIONS

Mustang Midge "28" #1

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

- T. Anhy _____
- T. Salt _____
- B. Salt _____
- T. Yates 3175' _____
- T. 7 Rivers _____
- T. Queen 4110' _____
- T. Grayburg _____
- T. San Andres 4825' _____
- T. Glorieta 6364' _____
- T. Paddock _____
- T. Blinebry _____
- T. Tubb 7661' _____
- T. Drinkard _____
- T. Abo 8401' _____
- T. Wolfcamp 9870' _____
- T. Penn 11,360' _____
- T. Cisco (Bough C) _____
- T. Canyon _____
- T. Strawn 11,914' _____
- T. Atoka 12,098' _____
- T. Miss _____
- T. Devonian _____
- T. Silurian _____
- T. Montoya _____
- T. Simpson _____
- T. McKee _____
- T. Ellenburger _____
- T. Gr. Wash _____
- T. Delaware Sand _____
- T. Bone Springs _____
- T. _____
- T. Tansil _____
- T.3 Bros. _____
- T. _____

Northwestern New Mexico

- T. Ojo Alamo _____
- T. Kirtland-Fruitland _____
- T. Pictured Cliffs _____
- T. Cliff House _____
- T. Menefee _____
- T. Point Lookout _____
- T. Mancos _____
- T. Gallup _____
- Base Greenhorn _____
- T. Dakota _____
- T. Morrison _____
- T. Todilto _____
- T. Entrada _____
- T. Wingate _____
- T. Chinle _____
- T. Permian _____
- T. Penn "A" _____
- T. Penn. "B" _____
- T. Penn. "C" _____
- T. Penn. "D" _____
- T. Leadville _____
- T. Madison _____
- T. Elbert _____
- T. McCracken _____
- T. Ignacio Otzte _____
- T. Granite _____
- T. _____
- T. _____
- T. _____
- T. _____
- T. _____
- T. _____
- T. _____
- T. _____
- T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
4750'	6900'	2150'	Dolomite w/trace Shale & Sandstone
6900'	7060'	160'	Dolomite & Sandstone
7060'	8790'	1730'	Dolomite w/trace Shale
8790'	9890'	1100'	Dolomite w/minor Shale
9890'	10400'	510'	Limestone
10400'	10610'	210'	Limestone w/minor Chert & Shale
10610'	12060'	1450'	Limestone & Shale
12060'	12500'	440'	Limestone, Sandstone & Shale
12500'	12810'	310'	Limestone & Shale w/trace Sandstone
12810'	13150'	340'	Limestone & Shale w/minor Sandstone

From	To	Thickness In Feet	Lithology
			