

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO. 30-025-35666
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 28833
7. Lease Name or Unit Agreement Name: Mustang Midge "28"
7. Well No. 1
8. Pool name or Wildcat Townsend Mississippian

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p> <p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other</p> <p>2. Name of Operator David H. Arrington Oil & Gas, Inc</p> <p>3. Address of Operator P.O. Box 2071, Midland, Texas 79703</p> <p>4. Well Location Unit Letter <u>H</u> : <u>1980'</u> feet from the <u>North</u> line and <u>660'</u> feet from the <u>East</u> line Section <u>28</u> Township <u>16S</u> Range <u>35E</u> NMPM Lea County</p> <p>10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3991'</p>	
---	--

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
- TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
- PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
- OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
- COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
- CASING TEST AND CEMENT JOB ☒
- OTHER: Set Surface & Intermediate Casing ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/20/01- MIRU Key Rig #37. Spud 17 1/2" hole at 8:00 p.m.

9/22/01- Drilled 17 1/2" hole to 505'. Ran 13 3/8" casing 48#, set at 505'. Circ & cement casing with 450 sxs Class "C" cement. Circ 5 sxs cement to surface. Wait on cement. Cut off casing, weld on head & test head to 400 psi-ok. NU BOP.

9/23/01- Test blind rams & choke, manifold to 500 psi-ok. Test casing, pipe rams & annular to 500 psi-ok.

10/3/01- Drilled 11" hole to 4950'. Ran 8 5/8" casing 32# & set at 4945'. Circ & cement casing with 1200 sxs Class "C" cement.

10/4/01- Set slips & cut off casing. NU BOP & test BOP, blind, pipe rams, choke & manifold to 500 psi low to 5000 psi high- ok. Tested annular to 500 psi low to 3000 psi high- ok. Test casing to 1500 psi- ok. Tagged cement at 4893'. Top of cement by survey 380' from surface. Resume drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jack Bledsoe TITLE Production Superintendent DATE 10/8/01

Type or print name Jack Bledsoe

Telephone No. (915) 682-6685

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

5
C