

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
811 S. 1st Street Artesia, NM 88210-1404  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-104  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator Name and Address <b>MACK ENERGY CORPORATION P.O. BOX 960 ARTESIA, NM 88211-0960</b>		OGRID Number <b>013837</b>
		Reason for Filing Code <b>NW</b>
API Number <b>30-025-35675</b>	Pool Name <b>Sanmal Penn</b>	Pool Code <b>54340</b>
Property Code <b>28642</b>	Property Name <b>Chinook State</b>	Well Number <b>1</b>

II. Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
<b>G</b>	<b>10</b>	<b>17S</b>	<b>33E</b>		<b>1650</b>	<b>North</b>	<b>2001</b>	<b>East</b>	<b>Lea</b>

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
Lease Code <b>S</b>	Producing Method Code <b>F</b>	Gas Connection Date <b>11-7-01</b>	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
<b>015694</b>	<b>Navajo Refining Company P.O. Box 159 Artesia, NM 88211-0159</b>	<b>2830751</b>	<b>O</b>	<b>Unit G Sec 10-T17S-R33E</b>
<b>36385</b>	<b>Duke Energy Field Services 4001 Penbrook Odessa, TX 79762</b>	<b>2830752</b>	<b>G</b>	<b>Unit G Sec 10-T17S-R33E</b>

IV. Produced Water

POD	POD ULSTR Location and Description
<b>28307513</b>	<b>Unit G Sec 10-T17S-R33E</b>

V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations
<b>8/28/01</b>	<b>11/7/01</b>	<b>11,882'</b>	<b>11,837'</b>	<b>11,738-11,758'</b>
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	
<b>17 1/2</b>	<b>13 3/8</b>	<b>464'</b>	<b>500 sx</b>	
<b>11"</b>	<b>8 5/8</b>	<b>4512'</b>	<b>1220 sx</b>	
<b>7 7/8</b>	<b>5 1/2</b>	<b>11,882'</b>	<b>1950 sx</b>	
	<b>2 3/8</b>	<b>11,676'</b>		

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
<b>11/7/01</b>	<b>11-7-01</b>	<b>12/4/01</b>	<b>24 hours</b>		
Choke Size	Oil	Water	Gas	AOF	Test Method
	<b>5</b>	<b>0</b>	<b>40</b>		<b>Flowing</b>

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Title:

Date:

Crissa D. Carter

Production Analyst

1/2/2002

Phone: (505)748-1288

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

If this is a change of operator fill in the OGRID number and name of the previous operator.

Name:

OGRID #:

Previous Operator Signature

Printed Name

Title

Date