

State of New Mexico
Energy, Minerals and Natural Resources Department

DISTRICT I

P.O. Box 1980, Hobbs NM 88240

DISTRICT II

P.O. Drawer DD, Artesia NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-35697
5. Indicate Type of Lease	
State <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	
Runnels ASP	
8. Well No	5
9. Pool Name or Wildcat	
Shoe Bar Strawn, North	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Yates Petroleum Corporation	
3. Address of Operator 105 South 4th., Artesia, NM 88210	
4. Well Location Unit Letter <u>P</u> : <u>750</u> Feet From The <u>South</u> Line and <u>1100</u> Feet From The <u>East</u> Line Section <u>11</u> Township <u>T16S</u> Range <u>R35E</u> NMPM <u>Lea</u> COUNTY	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3975' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

SUBSEQUENT REPORT OF:	
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	Production casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-21-02 TOH for logs. TD 7-7/8" hole @ 10:00 pm 3-21-02.
3-22-02 RU loggers & log. Logs on bottom @ 10:00 am 3-22-02.
3-23-02 Ran 274 jts (11,692.66') 5-1/2" csg, set @ 11,670' as follows:
31 jts 5-1/2" 17# P-110 blasted (1281.71')
70 jts 5-1/2" 17# L-80 (2974.48')
60 jts 5-1/2" 17# J-55 varn (2604.20')
113 jts 5-1/2" 17# L-80 varn (4832.27')

Float shoe set @ 11,670'; float collar set @ 11,629'. Cemented w/ 575 sx Super "H" + .5% Halad-344 + .4% CFR-3 + 5#/sx Gilsonite + .3% HR-7 (yld 1.68, wt 13). Rig released @ 11:30 pm MST 3-23-02.

NOTE: Sandblasted zones 10179-11670'. Brought cement top to 9100'. Full returns throughout cement job.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>Stormi Davis</u>	TITLE <u>Regulatory Compliance Tech</u>	DATE <u>5/22/02</u>
TYPE OR PRINT NAME <u>Stormi Davis</u>	TELEPHONE NO. <u>505-748-1471</u>	

(This space for State Use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY: _____

ORIGINAL SIGNED BY
PAUL F. KAUTZ
PETROLEUM ENGINEER
DATE JUN 20 2002

