District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-104 Revised July 28, 2000 Submit to Appropriate District Office

5 Copies

AMENDED REPORT

Operator na	ame and Ado	dress					² OGRID Numbe	ег 025575	5	
	troleum	-								
	h Fourtl NM 882		Į.				³ Reason for Fili	ing Code/ Effective Dat RT of 10,000 bbls for for Strawn perfs 11:	r April 2002	
PI Number	г		5 Pool Name		· · · · · · · · · · · · · · · · · · ·			6 Pool Code		
0-025-35697					Shoe Bar Straw			56270		
Property Code 3257				Property Name Runnels ASP			° Well Number 5			
10 Surface	10 Surface Location		ip Range	Lot.Idn	Feet from the North/South Line		Feet from the	Fast/West line	East/West line County	
P	11	16S	· ·	Estran	750	South	1100	East	Lea	
11 Botto or lot no.	Section Section	Townsh	hip Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Lse Code	11 Produci	ng Method C	Code 14 Gas	s Connection Date	15 C-129 Perm	nit Number	¹⁶ C-129 Effective D	Date	¹⁷ C-129 Expiration Date	
1	1 1 C	Т						<u> </u>		
Oil and Gas Transp		ranspo				POD " O/G		22 POD ULSTR Location and Description		
2097	00	BP Am	oco Pipeline	NA Inc.	283	2831977				
		-	West Aven				į	Unit P Sec 1	1-T16S-R35E	
105 S.		105 S.	ve Energy Company S. 4 th Street sia, NM 88210			73 G	Unit P Sec 11-T		1-T16S-R35E	
		MI ICSIA					444 N. (A. (A. (A. (A. (A. (A. (A. (A. (A. (A			
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Produce DD 283	A	Dynegy 6 Desta Midlar	y Midstrear a Dr – Suite nd, TX 797	m Services e 3300 705		Unit P Sec 11		Unit P Sec 1		
Produce OD 283	ed Water	Dyneg 6 Desta Midlar	y Midstrear a Dr – Suite nd, TX 797	m Services e 3300 705					1-T16S-R35E	
Produce DD 283 Well Co	ed Water	Dyneg 6 Desta Midlar	y Midstream a Dr - Suite nd, TX 797	m Services e 3300 705	27 TD	Unit P Sec 11	-T16S-R35E	ations	³⁰ DHC, MC	
Produce OD 283 Well Co	ed Water	Dyneg 6 Desta Midlar	y Midstream a Dr - Suite nd, TX 797	m Services e 3300 705	27 TD	Unit P Sec 11	-T16S-R35E	ations 34 S	³⁰ DHC, MC	
Produce OD 283 Well Co	ed Water	Dyneg 6 Desta Midlar	y Midstream a Dr - Suite nd, TX 797	m Services e 3300 705	27 TD	Unit P Sec 11	-T16S-R35E	ations	³⁶ DHC, MC	
Produce OD 283 Well Co	ed Water	Dyneg 6 Desta Midlar	y Midstream a Dr - Suite nd, TX 797	m Services e 3300 705	27 TD	Unit P Sec 11	-T16S-R35E	ations 34 S	³⁰ DHC, MC	
Produce DD 283 Well Co 35 Spud	ed Water	Dyneg 6 Desta Midlar	y Midstream a Dr - Suite nd, TX 797	m Services e 3300 705	27 TD	Unit P Sec 11	-T16S-R35E	ations as a second seco	³⁶ DHC, MC	
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Produce OD 283 Well Cc 25 Spud 31 Well ' Thoke hereby cert that the int belief. nature: nited name: ormi I	Test Date of Size of S	Dyneg 6 Desta Midlar Data a a rules of the given above	2º Ready Date 2º Ready Date 2º Coil 2º Oil 2º Oil 2º Strue and com 2º Strue and com 2º Strue and com	Casing & Tubing : e 37 on Division have to plete to the best of	Test Date Test Date Water been complied with my knowledge A	Unit P Sec 11 28 PBTD 33 Depth Sec 38 Test Length 44 Gas OI pproved by:	T16S-R35E Perfor L CONSER ORIGIN	ations "S" "S" "Tbg. Pressure "SAOF RVATION DI	40 Csg. Pressure Packer 46 Test Method Flow Test	
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