

State of New Mexico
Energy, Minerals and Natural Resources Department

DISTRICT I

P.O. Box 1980, Hobbs NM 88240

DISTRICT II

P.O. Drawer DD, Artesia NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-35697
5. Indicate Type of Lease	
State <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	
RUNNELS ASP	
8. Well No.	5
9. Pool Name or Wildcat	
SHOE BAR STRAWN, NORTH	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL GAS
WELL ☒ WELL ☐ OTHER

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
105 South 4th., Artesia, NM 88210

4. Well Location
Unit Letter P : 750 Feet From The SOUTH Line and 1100 Feet From The EAST Line
Section 11 Township 16S Range 35E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3975' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER Spud, surface casing & cement ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-16-02- bldg location. Drilled water well to 150'. Postponed setting conductor until 2-17-02. Notified Bill Gotchall (Lea County Airport Manager) that we would raise derrick Monday, 2-18-02.

2-18-02- TD 40'. MIRU Auger Aire - spudded 20' conductor hole @ 10:00 am 2-17-02. Set 40' of 16" conductor pipe. Left message w/ Sylvia Dickey w/ NMOCD - Hobbs of intent to set & cement 16" conductor.

2-19-02- Finish RURT. Weld conductor pipe, mix spud mud. Resumed drilling @ 12:30 pm 2-19-02. TD 14-3/4" hole @ 4:45 pm MST 2-19-02. Circulate. TOH to run 14-3/4" casing; RU & ran 9 jts 11-3/4" 42# H-40 (400.12') casing, set @ 396'. Texas Pattern Guide Shoe set @ 396'. Insert float set @ 355' circulate. Cemented w/ 350 sx Class "C" + 2% CaCl2 (yld 1.32, wt 14.8). PD @ 8:45 pm 2-19-02. WOC.

NOTE: Left message w/ Sylvia Dickey of NMOCD of intent to spud 14-3/4" hole & intent to cement 11-3/4" casing.

2-20-02- WOC. Drilled cement. Drilled out @ 5:00 pm 2-20-02. WOC 20 hrs 15 min. Reduced hole to 11" resumed drilling.

I hereby certify that the information above is a true and complete to the best of my knowledge and belief.

SIGNATURE Donna Clack
TYPE OR PRINT NAME DONNA CLACK

TITLE Operations Technician

DATE 2/27/02

TELEPHONE NO 505-748-1471

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

CERTIFIED BY
PAUL F. KAUTZ
PETROLEUM ENGINEER

MAR 01 2002

