

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-025-35704
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Energen Resources Corporation

3. Address of Operator
3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705

4. Well Location

Unit Letter H : 1800 feet from the North line and 660 feet from the East line
Section 32 Township 15S Range 35E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3992' GL

7. Lease Name or Unit Agreement Name:

West Lovington Strawn Unit

8. Well No.

21

9. Pool name or Wildcat
Lovington, Strawn, West

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒

OTHER: Completion ☒

Page 1 of 2

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8 5/8" HCK-55 & J-55 32# ST&C & LT&C csg was set @ 4800' & cemented w/700 sx 50/50 Poz "C" w/10% Gel, 5% salt, 1.5% CaCl2. 3# Gilsonite & 1/4#/sx Cello Flake w/a yield of 2.37 mixed @ 12.13 ppg followed by 1000 sx 50/50 Poz "C" cmt w/10% Gel 5% salt 2% CaCl2. 3# Gilsonite & 1/4#/sx Cello Flake w/a yield of 2.37 mixed @ 12.1 ppg tailed w/200 sx Class "C" cmt w/1% CaCl2. 3# Gilsonite & 1/4#/sx Cello Flake w/a yield of 1.35 mixed @ 14.8 ppg. Total slurries was 3665 cu ft. Good circulation throughout, plug down @ 12:15 a.m. 10/22/01. Resumed drilling.

5 1/2" HCL-80 17# R-3 casing was set @ 11,930' w/total of 40 centralizers. Pumped 130 BFW, 500 gals Surebond mixed @ 10 ppg & 20 BFW. Cemented w/1000 sx 50/50 POZ "H" w/1.1% FL-62, 0.4% BA-10, 0.3% SMS, 0.2% R3.3# Gilsonite & 1/4#/sx Cello Flake w/a yield of 1.23 mixed @ 14.4 ppg. Total slurry was 1230 cu ft. Reciprocated csg during circulating and cmt process had good circulation throughout job, plug down w/2400# @ 5:15 p.m. 11/20/01 floats held good. Set 125M# on 5 1/2" csg hanger made finish cut on 5 1/2" csg tested to 4M w/no problems. Released Patterson/UTI Rig #58 @ 2:00 a.m. 11/21/01.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sharon Hindman TITLE Regulatory Analyst DATE 01/04/02

Type or print name Sharon Hindman Telephone No. 915 684-3693

(This space for State use)

APPROVED BY _____ TITLE PAUL F. KATZ DATE JAN 24 2002
Conditions of approval, if any: _____

ORIGINAL SIGNED BY
PAUL F. KATZ
PETROLEUM ENGINEER