

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. 30-025-35704
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: West Lovington Strawn Unit
8. Well No. 21
9. Pool name or Wildcat Lovington, Strawn, West
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3992' GL

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator Energen Resources Corporation
3. Address of Operator 3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705	4. Well Location Unit Letter H : 1800 feet from the North line and 660 feet from the East line Section 32 Township 15S Range 35E NMPM County Lea
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒

OTHER: Completion ☒

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12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

11/30/01 Ran logs CBL/GR/CCL from WL PBTD of 11,819' back up to 8,600'. TOC @ 8,836 & showed good bond across the interval to be perforated. MIRU Great Basin's Rig #225, NU BOP & SDFWE.

12/4/01 Spot 150 gals 15% HCL/DL acid w/additives @ 11,610'.

12/5/01 Perforated Strawn from 11,596'-11,608'. RIH w/new 2 7/8" X 5 1/2" Lok-set pkr & 362 jts 2 7/8" L-80 tubing and set @ 11,460' and tested. Recovered 135 BLWTR, RD & swab.

12/6/01 Flow well, recovered total of 205 BO & 38 BW. Continue flow testing. SI well to connect to gas salesline.

12/12/01-12/25/01 Building tank btry.

12/26/01 Opened well to battery on 14/64" choke. Average gas sales 325-340 MCF/Day.

12/30/01 Potential test flowed 232 BO + 0 BW - 377 MCF (24 hr. test) on 14/64 choke w/FTP 710#.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sharon Hindman TITLE Regulatory Analyst DATE 01/04/02

Type or print name Sharon Hindman Telephone No. 915 684-3693

(This space for State use)

APPROVED BY John E. Rautz TITLE PETROLEUM ENGINEER DATE JAN 24 2002

Conditions of approval, if any: