State Lease - 6 copies	istrict Office		State of New Mexico				-			Davi	Form C-105	
Fee Lease - 5 copies District 1						117	Revised March 25. 1999 WELL API NO.					
1625 N. French, Hobbs, M	NM 88240						_	vv			4	
<u>District II</u> 811 South First, Artesia, N	OIL CONSERVATION DIVISION 30-025-35 tesia, NM 87210 2040 South Dochase 5. Indicate Type											
District III	istrict III 2040 South Facheco							STAT	•••	FEE	X	
Dio Brazos Rd., Aztec, NM 87410 District IV						6.	6. State Oil & Gas Lease No.					
2040 South Pacheco, Sant	ta Fe, NM 8	37505						2	7820			
WELL COMP	PLETIO	N OR R	ECOMPLE	TION RE	PORT	AND LOG	;	A., 1	80. T			、))
1a. Type of Well:				 1						ne or Unit A		
OIL WELL X	GAS	S WELL	DRY	OTHER.				- We	est Lov	ington S	Strawn	Unit
b. Type of Completion: NEW WORK WELL OVER			YLUG	DIFF. RESVR. 🗖 (OTHER							
2. Name of Operator								8.	Well No.			
Energen Resource	s Corpor	ration							21			
3. Address of Operator								9.	Pool name	or Wildcat		
3300 N. "A" St.,	Bldg 4	<u>, Ste. 1</u>	<u>.00, Midlan</u>	<u>d, TX 797(</u>)5			<u> </u>	<u>ovingto</u>	<u>n, Strav</u>	vn, We	st
4. Well Location												
Unit Letter	<u>H:</u>	<u>1800 </u> f	Feet From The _	Nor	th	Line and _		660	Feet 1	From The		East Line
Section 32			Township 15S			35E		NMPM		Lea		County
	1. Date T.D		1	Compl. (Ready	to Prod.)				RKB, RT, O	GR, etc.)		ev. Casinghead
10/13/01		21/01		2/06/01			3992 Interv					992'
 15. Total Depth 11.930' 	16. 1	Plug Back 7 11,834		17. If Multipl Many Zor	e Compl. res? MA	How Dri	illed By		Rotary T X	0015	Cable	10015
11,930 19. Producing Interval(s)), of this cor				11/4	I				20. Was D	irectiona	l Survey Made
11,596' - 11,6		-	-F,,							No		•
21. Type Electric and Oth								2	2. Was W	ell Cored		
RAL - CBL/GR/CCL								_	No			
23.			ASING RE		1		<u>et in</u>					
CASING SIZE		GHT LB./FT		TH SET		DLE SIZE			ENTING	RECORD		AMOUNT PULLED
13 3/8"	<u>48# H</u>		403'		17 1	/2") <u>sx C</u>				
8 5/8"	<u> </u>		4800 '		11"				0/50 PC			
5 1/2"	<u> 17# H</u>	CL-80		•	7 7/8	3"	100	<u>)0_sx_</u>	<u>50/50 F</u>	POZ C		
												······
							,	25.				
24		L	INFR REUT	<u> </u>				<u> </u>	10.	BING RE		
	OP		LINER RECC	I SACKS CE	MENT	SCREEN		SIZE				
	OP		OTTOM	SACKS CE	EMENT	SCREEN		SIZE		DEPTH	SET	PACKER SET
	OP			SACKS CI	EMENT	SCREEN		size 2 7/8			SET	
SIZE TO		BO	оттом	SACKS CI	EMENT			2 7/8	3"	DEPTH 11,46	SET	PACKER SET 11.460'
SIZE TO 26. Perforation record (in	nterval, size.	B(OTTOM er)		EMENT	SCREEN 27. ACID. S DEPTH INT	SHOT,	2 7/8 FRAC	3" TURE, C	DEPTH 11,46 EMENT, S	SET 60' SQEEZE	PACKER SET 11.460'
SIZE TO 26. Perforation record (in 11,596' - 11,608	nterval, size. 8′ 120	e, and number degree	OTTOM er)		EMENT	27. ACID. S	SHOT,	2 7/8 FRAC	5" TURE, C AMOUN	DEPTH 11,46 EMENT, S	SET 60' SQEEZE D MATE	PACKER SET 11,460'
SIZE TO 26. Perforation record (in	nterval, size. 8′ 120	e, and number degree	OTTOM er)		EMENT	27. ACID. S	SHOT,	2 7/8 FRAC	5" TURE, C AMOUN	DEPTH 11,46 EMENT, S	SET 60' SQEEZE D MATE	PACKER SET 11,460' E. ETC. ERIAL USED
SIZE TO 26. Perforation record (in 11,596' - 11,608 0.49" diameter,	nterval, size. 8′ 120	e, and number degree	OTTOM er)	F		27. ACID. S DEPTH INT	SHOT,	2 7/8 FRAC	5" TURE, C AMOUN	DEPTH 11,46 EMENT, S	SET 60' SQEEZE D MATE	PACKER SET 11,460' E. ETC. ERIAL USED
SIZE TO 26. Perforation record (in 11,596' - 11,608 0.49" diameter, 28.	nterval, size. 8′ 120 36 hole	e, and number degree	ottom er) phased JSPI	F	CTIO	27. ACID. S DEPTH INT	SHOT, ERVA	2 7/8 FRAC	5" TURE, C AMOUN	DEPTH 11.46 EMENT. <u>5</u> AND KIN Is 15% H	SET 50' SQEEZH D MATH ICL/D1	PACKER SET 11.460' E. ETC. ERIAL USED W/additives
SIZE TO 26. Perforation record (in 11,596' - 11,608 0.49" diameter, 28. Date First Production	nterval, size. 8′ 120 36 hole	B(e, and number degree es	ottom er) phased JSPI Method (Flown	F	CTIO	27. ACID. S DEPTH INT	SHOT, ERVA	2 7/8 FRAC	5" TURE, C AMOUN	DEPTH 11.46 EMENT, S AND KIN Is 15% H	SET SQEEZE D MATH CL/D1 SAMPLE	PACKER SET 11.460' E. ETC. ERIAL USED W/additives file and of Shut-in)
SIZE TC 26. Perforation record (in 11,596' - 11,608 0.49" diameter, 28. Date First Production 12/06/01	nterval, size. 8′ 120 36 hole	e, and number degree es Production Flowing	ottom er) phased JSPI Method (Flown	F	CTIO	27. ACID. S DEPTH INT	SHOT, ERVA	2 7/8 FRAC	3" TURE. C AMOUN 150 ga	DEPTH 11.46 EMENT, S AND KIN Is 15% H	SET SQEEZE D MATH CL/D1 SQEEZE D MATH CL/D1 ST ST ST ST ST ST ST ST ST ST	PACKER SET 11.460' E. ETC. ERIAL USED W/additives file and of Shut-in)
SIZE TC 26. Perforation record (in 11,596' - 11,608 0.49" diameter, 28. Date First Production 12/06/01	nterval, size. 8′ 120 36 hole	e, and number degree es Production Flowing	ottom er) phased JSPI Method (Flow)	F PRODU ing, gas lift, pu	CTIO mping - S	27. ACID. S DEPTH INT N Size and type put	SHOT, ERVA	2 7/8 FRAC L	3" TURE. C AMOUN 150 ga	DEPTH 11.46 EMENT, S AND KIN Is 15% H Well S Prod	SET SQEEZE D MATH CL/D1 SQEEZE D MATH CL/D1 ST ST ST ST ST ST ST ST ST ST	PACKER SET 11.460' E. ETC. ERIAL USED w/additives f Ju- or Shut-in) t ^S y ² Oil Ratio
SIZE TC 26. Perforation record (in 11,596' - 11,608 0.49" diameter, 28. Date First Production 12/06/01 Date of Test 12/30/01 Flow Tubing	nterval, size. 8′ 120 36 hole Hours Tes	B e, and number degree es Production Flowing	er) phased JSPI Method <i>(Flow)</i> Choke Size 14/64 Calculated 2-	F PRODU ing, gas lift, pu Prod'n Fc Test Period	CTIO mping - S od	27. ACID. S DEPTH INT N Size and type pur Oil - Bbl.	SHOT, ERVA mp)	2 7/8 FRAC L	B" TURE. C AMOUNT 150 ga 150 ga Wa 0	DEPTH 11.46 EMENT, S AND KIN Is 15% H Well S Prod	SET SQEEZH D MATH CL/D1 Latus (Prec W Hots Latus 16	PACKER SET 11.460' E. ETC. ERIAL USED w/additives f Ju- or Shut-in) t ^S y ² Oil Ratio
SIZE TO SIZE TO 26. Perforation record (in 11,596' - 11,608 0.49" diameter, 28. Date First Production 12/06/01 Date of Test 12/30/01 Flow Tubing Press.	nterval, size. 8' 120 36 hole Hours Tes 24	B e, and number degree es Production Flowing	ottom er) phased JSPI Method <i>(Flow)</i> Choke Size 14/64	F PRODU ing, gas lift, pu Prod'n Fc Test Perio - Oil - Bbl	CTIO mping - S od	27. ACID. S DEPTH INT DEPTH INT Size and type pur Oil - Bbl. 232 Gas - MCF	SHOT, ERVA mp) Gas 377	2 7/8 FRAC L - MCF 7 Water -	B" TURE. C AMOUNT 150 ga 150 ga Wa 0	DEPTH 11.46 EMENT. S AND KIN IS 15% H Well S Prod Ref - Bbl.	SET SQEEZH D MATH CL/D1 Latus (Prec W Hots Latus 16	PACKER SET 11.460' E. ETC. ERIAL USED W/additives file Solution Solut
SIZE TC 26. Perforation record (in 11,596' - 11,608 0.49" diameter, 28. Date First Production 12/06/01 Date of Test 12/30/01 Flow Tubing Press. 710#	nterval, size. 8' 120 36 hole Hours Ter 24 Casing Pr	B e, and number degree es Production Flowing ressure	ottom er) phased JSPI Method (Flown Choke Size 14/64 Calculated 2- Hour Rate	F PRODU ing, gas lift, pu Prod'n Fc Test Period	CTIO mping - S od	27. ACID. S DEPTH INT N Size and type pur Oil - Bbl. 232	SHOT, ERVA mp) Gas 377	2 7/8 FRAC L	3" <u>TURE. C</u> <u>AMOUNT</u> 150 ga Wa 0 Bbl.	DEPTH 11.46 EMENT. S AND KIN IS 15% H Well Si Prod Prod Cit Gra 43	SET SQEEZH D MATH CL/D1 Latus (Prod Latus (Prod Lat	PACKER SET 11.460' E. ETC. ERIAL USED W/additives file Solution Solut
SIZE TC 26. Perforation record (in 11,596' - 11,608 0.49" diameter, 28. Date First Production 12/06/01 Date of Test 12/30/01 Flow Tubing Press. 710# 29. Disposition of Gas	nterval, size. 8' 120 36 hole Hours Ter 24 Casing Pr	B e, and number degree es Production Flowing ressure	ottom er) phased JSPI Method (Flown Choke Size 14/64 Calculated 2- Hour Rate	F PRODU ing, gas lift, pu Prod'n Fc Test Perio - Oil - Bbl	CTIO mping - S od	27. ACID. S DEPTH INT DEPTH INT Size and type pur Oil - Bbl. 232 Gas - MCF	SHOT, ERVA mp) Gas 377	2 7/8 FRAC L - MCF 7 Water -	3" <u>TURE. C</u> <u>AMOUNT</u> 150 ga Wa 0 Bbl.	DEPTH 11.46 EMENT. S AND KIN IS 15% H Well S Prod Ref - Bbl.	SET SQEEZH D MATH CL/D1 Latus (Prod Latus (Prod Lat	PACKER SET 11.460' E. ETC. ERIAL USED W/additives file Solution Solut
SIZE TO SIZE TO 26. Perforation record (in 11,596' - 11,608 0.49" diameter, 28. Date First Production 12/06/01 Date of Test 12/30/01 Flow Tubing Press. 710# 29. Disposition of Gas (A Sold	nterval, size. 8' 120 36 hole Hours Ter 24 Casing Pr	B e, and number degree es Production Flowing ressure	ottom er) phased JSPI Method (Flown Choke Size 14/64 Calculated 2- Hour Rate	F PRODU ing, gas lift, pu Prod'n Fc Test Perio - Oil - Bbl	CTIO mping - S od	27. ACID. S DEPTH INT DEPTH INT Size and type pur Oil - Bbl. 232 Gas - MCF	SHOT, ERVA mp) Gas 377	2 7/8 FRAC L - MCF 7 Water -	3" <u>TURE. C</u> <u>AMOUNT</u> 150 ga Wa 0 Bbl.	DEPTH 11.46 EMENT. S AND KIN IS 15% H Well Si Prod Prod Cit Gra 43	SET SQEEZH D MATH CL/D1 Latus (Prod Latus (Prod Lat	PACKER SET 11.460' E. ETC. ERIAL USED W/additives file Solution Solut
SIZE TC 26. Perforation record (in 11,596' - 11,608 0.49" diameter, 28. Date First Production 12/06/01 Date of Test 12/30/01 Flow Tubing Press. 710# 29. Disposition of Gas 0.30. List Attachments C - 104. C	nterval, size. 8 ' 120 36 hole Hours Tes 24 Casing Pr (Sold. used f	B(e, and number degree es Production Flowing isted for fuel, ven eviation	ottom er) phased JSPI Method (Flown Choke Size 14/64 Calculated 2- Hour Rate	F PRODU ing, gas lift, pu Prod'n Fc Test Perior 4- Oil - Bbl 232	CTIO mping - S or od	27. ACID. S DEPTH INT N Size and type pur Oil - Bbl. 232 Gas - MCF 377	Gas	2 7/8 FRAC L - MCF 7 Water - 0	B" TURE, C AMOUNT 150 ga / Wa 0 Bbl. Test V	DEPTH 11.46 EMENT, S AND KIN Is 15% H Well S Prod ef - Bbl. Oit Gr 43 Vitnessed B	SET O SQEEZE D MATH CL/D1	PACKER SET 11.460' E. ETC. ERIAL USED w/additives file w. or Shut-in) S ² Oil Ratio 25
26. Perforation record (in 11,596' - 11,608 0.49" diameter, 28. Date First Production 12/06/01 Date of Test 12/30/01 Flow Tubing Press. 710# 29. Disposition of Gas (A Sold 30. List Attachments	nterval, size. 8 ' 120 36 hole Hours Tes 24 Casing Pr (Sold. used f	B(e, and number degree es Production Flowing isted for fuel, ven eviation	ottom er) phased JSPI Method (Flown Choke Size 14/64 Calculated 2- Hour Rate	F PRODU ing, gas lift, pu Prod'n Fc Test Perior 4- Oil - Bbl 232	CTIO mping - S or od	27. ACID. S DEPTH INT N Size and type pur Oil - Bbl. 232 Gas - MCF 377	Gas	2 7/8 FRAC L - MCF 7 Water - 0	B" TURE, C AMOUNT 150 ga / Wa 0 Bbl. Test V	DEPTH 11.46 EMENT, S AND KIN Is 15% H Well S Prod ef - Bbl. Oit Gr 43 Vitnessed B	SET O SQEEZE D MATH CL/D1	PACKER SET 11.460' E. ETC. ERIAL USED w/additives file w. or Shut-in) S ² Oil Ratio 25

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special te t conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertica depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northeastern New Mexico

T. Anhy T. Salt	T. Canyon <u>11.120'</u> T. Strawn <u>11.510'</u>	T. Ojo Alamo	T. Penn. "B"
B. Salt 1820 '	T. Atoka 11,760'	T. Kiffland-Fruitland	T. Penn. "C"
T. Yates 3022 '	T. Miss		1. Penn. "D"
T. 7 Rivers3173'	T. Devonian	T. Cliff House	I. Leadville
T. Queen3868 '	T. Silurian		I. Madison
T. Grayburg 4308 '	T. Montoya		T. Elbert
T. San Andres 4590'	T. Simpson		
T. Glorieta6172'	T. McKee		T. Ignacio Otzte
T. Paddock	T. Ellenburger		
T. Blinebry	T. Gr. Wash		T
T. Tubb 7380 '	T. Delaware Sand		T
T. Drinkard	T. Bone Springs	T. Todilto T. Entrada	Т
T. Abo 8120'	T	T. Wingste	Т
T. Wolfcamp 9770'	T	T. Chinle	T T
T. Penn	T	T. Permain	
T. Cisco (Bough C) <u>10,800</u>	Т	T. Penn "A'	Т
No. 1, from			OIL OR GAS SANDS OR ZONES
NT 6 0	to		to a second second
No. 2, from	to	No. 4, from	to
	IMPORTANT	WATER SANDS	
Include data on rate of water inflo	w and elevation to which water rose	e in hole.	
	• • to •••• • •• •	feet	
No. 2, from	··· ··· · ··· to ··· ··· · ··· · ···	feet	
No. 3. from	• • • • to • • • • • • • • • • • • • • • • • • •	feet	
דון		(Attach additional sheet if nec	essan/)

From	То	Thickness in Feet	Lithology	From		Thickness in Feet	Lithology
i							
					3 		