

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate  
(Other instructions  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)OIL WELL ☐ GAS WELL ☐ OTHER ☐ Water Injection Well

NAME OF OPERATOR

Chevron Oil Company

ADDRESS OF OPERATOR

P. O. Box 1660, Midland, Texas 79701

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)  
At surface

Unit B, 330' FNL &amp; 1980' FEL, Section 9, T-17-S, R-32-E

4. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 4116

5. LEASE DESIGNATION AND SERIAL NO.

NM 0315712

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Maljamar (Grayburg)

8. FARM OR LEASE NAME

Maljamar Unit

9. WELL NO.

34

10. FIELD AND POOL, OR WILDCAT

Maljamar  
Grayburg-San Andres11. SEC., T., R., M., OR BLM. AND  
SURVEY OR AREA

Section 9,

T-17-S, R-32-E, NMPM

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

## 3. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

4. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8-23-75 Dug pit. Move in rig up pulling unit.

8-25-75 Pulled out of hole with tubing. Ran in hole with tubing to 3700'. Attempted to circulate hole with mud laden fluid with out success. Spotted 25 sacks cement, pulled tubing.

8-26-75 Ran tubing and tagged cement at 3510'. Attempted to circulate without success. Pulled tubing to 2400', spotted 30 sacks cement. Pulled tubing and waited on cement. Ran in hole and tagged cement at 2131'. Attempted to circulate without success. Pulled tubing to 1000', spotted 35 sacks cement. Pulled tubing and waited on cement. Ran in hole did not tag plug. Ran tubing to 1000' and spotted 35 sacks cement. Pulled tubing.

8-27-75 Tagged cement at 1100'. Ran tubing to 1000' and established circulation. Pumped 35 sacks cement. Pull out of hole with tubing. Perforated 5 1/2" casing at 344'. Established circulation. Pumped 90 sacks cement circulating to surface via 8 5/8" x 5 1/2" annulus leaving 5 1/2" full to surface.

9-11-75 Installed 4' marker. Backfilled pit. Cleaned up location as per "Statement of Surface Restoration Intention" filed 6-30-75.

I hereby certify that the foregoing is true and correct

SIGNED

TITLE Senior Drilling Engineer

DATE September 22, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

OCT 8 1975

ANTHONY R. BROWN  
DISTRICT ENGINEER

\*See Instructions on Reverse Side