

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN THE  
(Other instructions  
verse side)E-  
re-Form approved.  
Budget Bureau No. 42-R1424.

G. LEASE DESIGNATION AND SERIAL NO.

LC 064150

H. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Maljamar (Grayburg)

8. FARM OR LEASE NAME

Maljamar Unit

9. WELL NO.

52

10. FIELD AND POOL, OR WILDCAT

Maljamar (Grayburg-SA)

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 10, T-17-S, R-32-E N1

12. COUNTY OR PARISH

13. STATE

Lea

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.1. OIL ☐ GAS ☐ OTHER ☐

Water Injection Well

2. NAME OF OPERATOR

Chevron Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1660, Midland, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

Unit D, 660' FNL, 690' FWL, Sec 10, T-17-S, R-32-E NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Not Available

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETS

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)

- 10-7-76 Dug pit and cellar. Moved in and rigged up pulling unit. Pulled out of hole.  
with tubing. Set CIBP at 3800'. Displaced hole with 9.5 ppg mud laden fluid.
- 10-8-76 Ran in hole with tubing. Set 25 sacks cement plug from 3800' to 3600'. Pulled  
tubing to 2550', set 30 sacks cement plug from 2550' to 2300'. Pulled out of  
hole with tubing. Perforated 5½" casing at 1100' with 4 shots. Pumped 130  
sacks cement plug. Calculated top of cement in 5½" by 8½" annulus at 540',  
inside 5½" casing at 540'. Perforated 5½" and 8½" casing at 200'. Pumped 40  
sacks cement plug outside 8 5/8" casing. Cement did not circulate. Well  
plugged and abandoned 10-8-76.

Casing will be cut of 2-3' below ground level. A 4' marker will be set  
Pits and cellar will be back filled. Location will be cleaned up as per  
Federal or State requirements.

18. I hereby certify that the foregoing is true and correct

SIGNED J. C. Ridens J. C. RidensTITLE Drilling AssistantDATE 10-28-76

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

DATE

JUN 21 1977

BERNARD MOROZ  
ACTING DISTRICT ENGINEER

\*See Instructions on Reverse Side