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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG  
AUG 28 11 40 AM '65

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐  
TYPE OF COMPLETION  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name  
**A. C. Taylor et al**

9. Well No.  
**3**

10. Field and Pool, or Wildcat  
**Grayburg-San Andres**

**Standard Oil Company of Texas**  
**A Division of Chevron Oil Company**

Address of Operator  
**3610 Avenue B - Snyder, Texas**  
Location of Well

LETTER **X** LOCATED **1800** FEET FROM THE **North** LINE AND **660** FEET FROM

**East** LINE OF SEC. **9** TWP. **17S** RGE. **32E** NMPM **10a** 12. County **Leon**

16. Date T.D. Reached **7-6-65** 17. Date Compl. (Ready to Prod.) **7-25-65** 18. Elevations (DF, RKB, RT, CR, etc.) **CR 4115'** 19. Elev. Casinghead **4116.30**

20. Total Depth **4200'** 21. Plug Back T.D. **4148'** 22. If Multiple Compl., How Many **None** 23. Intervals Drilled By **Rotary** 24. Rotary Tools **None** 25. Cable Tools **None**

26. Producing Interval(s), of this completion - Top, Bottom, Name **3842-4139 Grayburg-San Andres** 27. Was Directional Survey Made **Yes**

28. Type Electric and Other Logs Run **BEC Sonic/Gamma Ray/Caliper, Interolog, Microinterolog, Cement Bond Log** 29. Was Well Cored **No**

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	305'	11"	200 sxs. to surface	None
4 1/2"	11.6	4200	7-7/8"	550 sxs.	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2-3/8	3968	

TUBING RECORD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
3842-4139
3842-4139
AMOUNT AND KIND MATERIAL USED
4500 gals sandol acid & 10 BBL
Fraced w/25,000 gals vtr and
50,000lbs sand in 3 stages.

PRODUCTION

First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
8-6-65	<b>Pumping</b>	<b>Producing</b>
Test	Hours Tested	Choke Size
8-7-65	24	None
Producing Press.	Casing Pressure	Calculated 24-Hour Rate
None	None	28
Oil - Bbl.	Gas - MCF	Water - Bbl.
28	51.3	22
Oil Gravity - API (Corr.)	Test Witnessed By	
37.4		

**Sold to Phillips Petroleum Company**

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

ORIGINAL / SIGNED

B. DAVIDSON

SIGNED **B. Davidson** TITLE **Lead Drilling Engineer** DATE **August 18, 1965**