

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-35762
5. Indicate Type Of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. 29053

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____				7. Lease Name or Unit Agreement Name State "S"	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____				8. Well No. 1	
2. Name of Operator Energen Resources Corporation				9. Pool name or Wildcat Saunders, San Andres	
3. Address of Operator 3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705					
4. Well Location Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>5</u> Township <u>15S</u> Range <u>33E</u> NMPM <u>Lea</u> County					
10. Date Spudded 12/05/01	11. Date T.D. Reached 12/18/01	12. Date Compl. (Ready to Prod.) 01/08/02	13. Elevations (DF & RKB, RT, GR, etc.) 4217' GL 4228' RKB	14. Elev. Casinghead 4217'	
15. Total Depth 5131'	16. Plug Back T.D. 5080'	17. If Multiple Compl. How Many Zones? NA	18. Intervals Drilled By X	Rotary Tools X	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 4940 - 4956' San Andres					20. Was Directional Survey Made No
21. Type Electric and Other Logs Run LD/CNL/GR LL/MICRO/GR CBL/GR/CCL					22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36# J-55	418'	12 1/4"	225 sx. C1 "C"	
5 1/2"	15.50# LT&C	5131'	7 7/8"	1725 sx. 50/50 Poz "C"	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	4853'	4853'
26. Perforation record (interval, size, and number) 4940 - 4956' 0.46", 90, (3-120 degree JSPF)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4940-4956' 200 gals 15% HCL acid			

28. PRODUCTION							
Date First Production 01/08/02		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.	
Date of Test 01/18/02	Hours Tested 24	Choke Size 8/64	Prod'n For Test Period	Oil - Bbl. 160	Gas - MCF TSTM	Water - Bbl. 0	Gas - Oil Ratio 0
Flow Tubing Press. 475#	Casing Pressure 0#	Calculated 24-Hour Rate	Oil - Bbl. 160	Gas - MCF 0	Water - Bbl. 0	Oil Gravity - API -(Corr.) 22.6	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) TSTM						Test Witnessed By	

30. List Attachments C-104, C-103, Deviation Rpt, Logs	
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Sharon Hindman Printed Name Sharon Hindman Title Regulatory Analyst Date 01/25/02

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

[illegible]

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1. from	to	feet
No. 2. from	to	feet
No. 3. from	to	feet

LITHOLOGY RECORD

(Attach additional sheet if necessary)

[illegible]