

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-025-35762
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: State "S"
8. Well No. 1
9. Pool name or Wildcat Saunders, San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Energen Resources Corporation

3. Address of Operator
3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705

4. Well Location
Unit Letter I : 1980 feet from the South line and 660 feet from the East line
Section 5 Township 15-S Range 33-E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
4217' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

12/18/01 5 1/2" J-55 15.50# LT&C R-3 casing set @ 5,131' w/top of DV tool @ 3995'. Pumped 50 BFW, 500 gals Surebond & 20 BW as pre-flush. Cemented first stage w/225 sx Class "C" cmt w/0.8% FL-62, 0.4% CD-32, 0.2% SMS, 3# Gilsonite & 1/4# sx Cello Flake w/a yield of 1.34 mixed @ 14.8 ppg. Reciprocated csg during circ & cmt process, had good circulation throughout job. plug down w/1500# @ 8:00 a.m. 12/18/01. floats held good. Second stage w/1500 sx 50/50 Poz "C" w/10% Gel, 3% salt, 0.6% BA-10, 0.2% SMS & 1/4# sx. Cello Flake w/a yield of 2.43 mixed @ 11.85 ppg. Tailed w/100 sx. Class "C" neat cmt w/a yield of 1.34 mixed @ 14.8 ppg. Total slurries 3,777 cu ft. fair to good circulation. plug down w/3,000# @ 5:15 p.m. 12/18/01. DV tool closed & held good. Released Key Energy Rig #21 @ 12:00 p.m. 12/18/01

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sharon Hindman TITLE Regulatory Analyst DATE 01/07/2002

Type or print name Sharon Hindman Telephone No. 915 684-3693

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any: