

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

DISTRICT II  
811 South First, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, New Mexico 87505

WELL API NO. 30-015-35763
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-5013
7. Lease Name or Unit Agreement Name Yankees State
8. Well No. 1
9. Pool name or Wildcat Wolfcamp
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4182' GR

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS).	
1. Type Of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Mack Energy Corporation	
3. Address of Operator P.O. Box 960, Artesia, NM 88211-0960	
4. Well Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>23</u> Township <u>16S</u> Range <u>33E</u> NMPM <u>Lea, NM</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4182' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER <input checked="" type="checkbox"/> Completion

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

02/19/2002 Drill out DV tool.  
02/21/2002 Perforated from 13,329.5-13,337.5'.  
02/22/2002 Acidized w/1500 gals 10% acid and 50,000 SCF of N/2.  
02/25/2002 Set CIBP @ 13,310' w/35' cement cap.  
02/26/2002 Perforated from 13,249-13,263' spot 5 barrels 10% Morrow Acid  
02/27/2002 Acidized w/1500 gals Acid and 165 tons of N/2.  
02/28/2002 Set CIBP @ 13,150' w/35' cement cap.  
03/01/2002 Perforated from 12,796-12,807'.  
03/04/2002 Acidized w/ 1500 gals 10% acid and 50,000 SCF of N/2.  
03/05/2002 Set CIBP @ 12,775', w/35' cement cap, perforated from 12,693-12,706'.  
03/07/2002 Acidized w/1500 gals 10% HCL acid and 50,000 SCF of N/2.  
03/08/2002 Set CIBP @ 12,590' w/35' cement cap, perforated from 11,460-11,474'.  
03/11/2002 Acidized w/2000 gals 15% acid.  
03/12/2002 Reacidized w/20,000 gals 15% NEFE.  
03/14/2002 Set CIBP @ 11,330' w/35' cement cap, perforated from 11,198-11,217'.  
03/15/2002 Acidized w/2500 gals 15% HCL.  
03/16/2002 Set CIBP @ 11,060' w/35' cement cap, perforated from 10,685-10,693'.  
03/18/2002 Acidized w/2000 gals NEFE.  
03/19/2002 Reacidized w/20,000 gals acid.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Crissa D. Carter*

TITLE

Production Analyst

DATE

6/3/02

TYPE OR PRINT NAME

Crissa D. Carter

TELEPHONE NO. 748-1288

(This space for State Use)

ORIGINAL SIGNED BY

PAUL F. KAUTZ

PETROLEUM ENGINEER

JUN 14 2002

DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY: