

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, New Mexico 87505

WELL API NO. 30-025-35763
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-5013
7. Lease Name or Unit Agreement Name Yankees State
8. Well No. 1
9. Pool name or Wildcat Kemnitz; Atoka-Morrow, South

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS).	
1. Type Of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> WELL WELL OTHER	
2. Name of Operator Mack Energy Corporation	
3. Address of Operator P.O. Box 960, Artesia, NM 88211-0960	
4. Well Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>23</u> Township <u>16S</u> Range <u>33E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4182 GR	

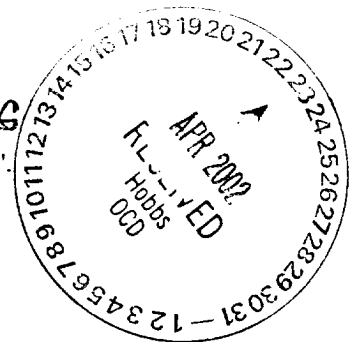
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Mack Energy Corporation proposes to plug and abandon as follows:

1. Set CIBP @ 4835' w/ 35' cement cap, 100' above San Andres perms.
2. Circulate hole w/mud.
3. Set 100' cement plug from 4490'-4390' 50' below and above 8 5/8 casing shoe @ 4440'. - TAG
4. Set 200' cement plug from 2095'-1895' 100' below and above Rustler Anhy and top of salt @ 1995'.
5. Set 100' cement plug from 392'-292' 50' below and above 13 3/8 casing shoe @ 342'. - TAG
6. Set 10 sx plug from 60' back to surface.
7. Cut off well head and install dry hole marker.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crissa D. Carter TITLE Production Analyst DATE 4/22/02

TYPE OR PRINT NAME Crissa D. Carter TELEPHONE NO. 748-1288

(This space for State Use)

APPROVED BY GARY W. WINK DATE APR 24 2002

CONDITIONS OF APPROVAL, IF ANY:

MAC K ENERGY CORPORATION

Yankees State #1

Sec 23 T16S R33E 1980FNL 660 FEL

WELL HISTORY

ELEV: 4182'

PBTD: 13,501'

TD: 13,550'

SP Csg: 13 3/8" ST&C 48# H-40 7jts set @ 342', C/w 350sks Class C 2% CaCL (circ 90sks)

INT Csg: 8 5/8" 32# J-55 ST&C 103 jts. landed @ 4,440', C/w 1,200 sx. 35-65-6 1/4# CF 5% salt & 200 sx. Class C 2% CC (Circ. 150 sx.)

LS Csg: 5 1/2" LT&C 17# 310jts S95 & N-80 @ 13,550', TOP 43jts 1858.50' 17#S95, 57jts 2501.84' 5 1/2" 17# N-80, 1jts Marker 5 1/2" 17# N-80, 120jts 5266.28' N-80, DV stage tool 2.18', 30jts 5 1/2" 1334.85'. BTM 60jts 5 1/2" S-95 2596.82', Cmt 1st stage 950sks Super "C" Mod .75%FL52,.75%FL25 1% KCL,, 2nd stage 1500sks 65/35/6 "C" Tail 200sks Class H (Circ280sks)

DV TOOL: 9614'

MRK JT:

CIBP: 13,310' (set 2/25/02 w35'cmt cap,) 13,250' (set 2/28/02 w35'cmt cap) 12,775' (set 3/5/02 w35'cmt cap) 12,590' (set 3/8/02 w35'cmt cap) 11,330' (set 3/14/02 w35'cmt cap) 11,060' (set 3/16/02 w35'cmt cap) 10,580' (set 4/17/02 w35'cmt cap) 7830' (set 4/17/02 w35'cmt cap) 5950' (set 4/17/02 w35'cmt cap)

T SALT:

B SALT:

PERFS: PERFORATIONS AT 13329.5-13,337.5' TCP GUNS 4SPF 0.40"hole 33"Penatration TRIPOINT
13,249-13,262' 4SPF 0.45"hole 33" Penatration 4"guns down csg.
PERFORATIONS AT 12,796-12,807' 11ft 44 holes TCP GUNS 4SPF 0.40"hole 33"Penatration TRIPOINT
PERFORATIONS AT 12,693-12,706' 4SPF 0.45"hole 33" Penatration 4"guns down csg.
PERFORATIONS AT 11,198-11,217' 4SPF 0.45" hole 33" Penatration 4" guns down csg.
PERFORATIONS AT 10,685-10,693' 4SPF 0.45" hole 33" Penatration 4" guns down csg.

4935,37.5,45,48.5,52,59.5,63,66,81.5,94, 5008.5,10,12,15.5,16.5,37,41,42,43.5,48.5,73.5,80.5,84,88.5,90,96,98, 99.5, 5101.5,03.5,07.5,09.5,12,14,16,26,28.5,30,33,35,39,40.5,42.5,49.5,52,55,59,61,67,69,71.5,73,75,77,78.5, 80,81.5 57-Holes 1SPF 0.40"hole San Andres Zone

