

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 S. 1st Street Artesia, NM 88210-1404
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☒ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address Mack Energy Corporation P.O. Box 960 Artesia, NM 88211-0960		OGRID Number
		013837
		API Number
		30-025-35781
Property Code	Property Name	Well No.
19469	Monsanto 30 State	5

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	30	16S	37E		330	South	2310	East	Lea

Proposed Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Proposed Pool 1					Proposed Pool 2				
Lovington Paddock 40660									

Work Type Code	Well Type Code	Cable/Rotary	Lease Type Code	Ground Level Elevation
N	O	R	S	3827'
Multiple	Proposed Depth	Formation	Contractor	Spud Date
No	7500'	Paddock	LaRue	12/27/01

Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2	13 3/8	48	400'	Circ	Surface
12 1/4	8 5/8	32	2400'	Sufficient to Circ	Surface
7 7/8	5 1/2	17	7500'	Sufficient to Circ	Surface

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Mack Energy Corporation proposes to drill to 400', run 13 3/8" casing and cement, drill to 2400' and set 8 5/8" casing and cement. Drill to 7500" and test Paddock Zone, run 5 1/2" casing and cement. Put well on production.

Note: On Production string, a fluid caliber will be run, will figure cement, with 25% excess, attempt to circulate.

Permit Expires 1 Year From Approval
Date Unless Drilling Underway

I hereby certify that the information given above is true and complete to the best of my knowledge and belief
Signature

Crissa D. Carter

Printed name: Crissa D. Carter

Title: Production Analyst

Date: 3/18/02

Phone: (505)748-1288

OIL CONSERVATION DIVISION

Approval by:

ORIGINAL SIGNED BY
PAUL F. KAUF
PETROLEUM ENGINEER

Title:

Approval Date: MAR 19 2002

Expiration Date:

Conditions of Approval:
Attached ☐