Submit 3 Copies To Appropriate District	State of N	New Me	xico		Form C-103
Office District I	Energy, Minerals and Natural Resources				Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 30-025-35793		
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION			DIVISION	5. Indicate Type of Lease	
District III 1220 South St.			Francis Dr.		FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505			STATE FEE 6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505				V-6391	
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name	or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC					
PROPOSALS.)	ATION TERMIN (TORK	10-101/10	RBOCH		
1. Type of Well:				Johnny State	
Oil Well Gas Well Other					
2. Name of Operator MANZANO OIL CORPORATION				8. Well No.	
3. Address of Operator				9. Pool name or Wildcat	
P.O. BOX 2107 – ROSWELL, NM	88202-2107	(:	505) 623-1996	Kemnitz Wolfe	•
4. Well Location		·····			
11.11.11	CCO C + C + 11 -	NOD	TYTY 11	((0) 5-45-	and a FACT line
Unit Letter 1 2 :	660feet from the _	NOR	TH line and	oovieet ire	om theEASTline
Section 6	Township	17S	Range 33E	NMPM	LEA County
	10. Elevation (Show w			:.)	-
		4245' KI			
	ppropriate Box to Inc	dicate N			
NOTICE OF IN		_	1	SEQUENT R	
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WOR	к 🗆	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LLING OPNS.🛛	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE		CASING TEST AN	ND ⊠	
_	COMPLETION		CEMENT JOB		
OTHER:			OTHER:		
12. Describe proposed or completed	l operations. (Clearly stat	te all perti	nent details, and gi	ve pertinent dates	s, including estimated date of
starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or					
recompilation.					
1. 1/14/02 – MI & RU JW	Drilling Rig #2 - Spud 1	7 1/3" hold	- @ 2:00 am on 1/	15/02	
2 TD 17 1/3" hole @ 357' Run Rits (359 6') 54 50#/ft 155 ST&C casing (set @ 356 6') + 4 centralizers RU Halliburton &					
cement w/340sx Class C w/2% CaCl (weight = 14.8#/gl / yield = 1.34ft/sk), Plug down @ 3:30 p.m. 1/15/02, Circulated 50sx cement to reserve pit Cut off casing & NU wellhead & test wellhead, NU BOP & test hydrill & casing Drill on shoe @ 5:15a.m. 1/16/02, Drill out in 11" hole, Test BOP to 750#					
50sx cement to reserve					51617187
3. Cut off casing & NU wellhead & test wellhead, NU BOP & test hydrill & casing					
4. Drill on shoe @ 5:15a.m. 1/16/02, Drill out in 11" hole, Test BOP to 750#					
				10	1. W. 2. 1.
				ē	
				140	100 miles
					1000 (a)
I hereby certify that the information	ahove is true and complete	e to the h	est of my knowledg	e and belief	18 08 3/18"/
Thoroby cortiny that the phormation	7	e to are o	ost of my knowledg	c and belief.	
SIGNATURE /		TITLE	Agent_		DATE5/10/02
Type or print name Mike Ha	anagan				Telephone No. 505-623-1996
(This space for State use)				***	
APPPROVED BY	Τ	TITLE		····	DATE 7 7907
Conditions of approval, if any:	- -		ORIGINAL SIG	NED IY	MAI 1 7 2902
			PAUL F. KA	UTZ	
			PETROLEUM EI		