1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

Distric

State of New Mexico Energy. Minerals & Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe. NM 87505

Form C-104 Revised July 28, 2000

Submit to Appropriate District Office 5 Copies

District IV	
040 South Pacheco, Santa Fe, NM 87505	
I. REQUEST FOR ALLOWABLE AND AUTHOR	RIZATION TO TRANSPORT
Operator name and Address	² OGRID Number
David H. Arrington Oil & Gas, Inc	005898
David H. Arrington Oil & Gas, Inc P.O. Box 2071 Midland, Texas 79702 THIS WILL MAS SEEN FLACED IN THE POOL THIS WILL MAS SEEN FLACED IN THE POOL THIS WILL MAS SEEN FLACED IN THE POOL THIS OFFICE.	³ Reason for Filing Code/ Effective Date
Midland, Texas 79702 MIDTIN THIS OFFICE.	NW Effective 8/02

Shoe Bar Chester East ⁴ API Number Wildcat Mississippian 30 - 025 - 35802 ⁷ Property Code ⁸ Property Name * Well Number Double Hackle Peacock "31" State Com 29213 10 Surface Location Ul or lot no. Section Feet from the North/South Line Feet from the East/West line County 16S 35E 2380 L 31 South 950958 West Lea

11 Bottom Hole Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 12 Lee Code 15 C-129 Permit Number 16 C-179 Effective Date ¹⁷ C-129 Expiration Date cino Method ction Date 8/30/02 Flowing

18 Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
209316	Seminole Trans & Gath	2833120	O	
24650	Dynegy Energy	2833121	G	

Produced Water POD ULSTR Location and Description u POD

²⁵ Spud Date 6/09/02	²⁴ Ready Date 8/30/02	" TD 12,730'	²⁸ PBTD 12,632'	²⁹ Perforations 12,500'-12,510'	[™] DHC, MC
31 Hole Size	32 Casing	& Tubing Size	33 Depth Set		³⁴ Sacks Cement
17 1/2"	1,	3 3/8"	444'		525 sxs
11"	8	3 5/8"	4965'		1235 sxs
7 3/4"		5 1/2"	12,730'		575 sxs

Well Test Data * Test Length Csg. Pressure B Date New Oil * Gas Delivery Date 37 Test Date "Tbg. Pressure 0 35 9/05/02 8/30/02 9/9/02 24 43 Water " Gas 45 AOF "Test Method 41 Choke Size ¹² Oil 118 Flowing 64/64" ⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with OIL CONSERVATION DIVISION and that the information given above is true and complete to the best of my knowledge and belief. ORIGINAL SIGNED BY Approved by: Signature PAUL F. KAUTZ Title: Printed name: Chuck Sledge Approval Date: 2002 Title: Engineer Date: September 18, 2002 Phone: (915) 682-6685

