

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-101
Revised March 17, 1999

Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

Submit to appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address KUKUI OPERATING COMPANY 203 WEST WALL SUITE 810 MIDLAND, TEXAS 79701		² OGRID Number 149678
		³ API Number 30-025-35808
⁴ Property Code 29214	⁵ Property Name DeGAS "6" STATE COM.	⁶ Well No. 1

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 7	6	16S	35E		1980'	NORTH	1330'	EAST	LEA

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
⁹ Proposed Pool 1 EIDSON MORROW NORTH GAS (76360)						¹⁰ Proposed Pool 2			

¹¹ Work Type Code N	¹² Well Type Code G	¹³ Cable/Rotary ROTARY	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation 4055'
¹⁶ Multiple NO	¹⁷ Proposed Depth 13,600'	¹⁸ Formation MORROW	¹⁹ Contractor UNKNOWN	²⁰ Spud Date WHEN APPROVED

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
25"	20"	NA	40'	Redi-mix	Surface
17½"	13 3/8"	48#	450'	500 Sx.	Surface
12¼"	9 5/8"	40#	4550'	1500 Sx.	Surface
8 3/4"	5½"	20#	13,600'		7500'

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone.
Describe the blowout prevention program, if any. Use additional sheets if necessary.

1. Drill 25" hole to 40'. Set 40' of 20" conductor pipe and cement to surface with Redi-mix.
2. Drill 17½" hole to 450'. Run and set 450' of 13 3/8" 48# H-40 ST&C casing. Cement with 500 Sx. of Class "C" cement + 2% CaCl, + ¼# Flocele/Sx. Circulate cement to surface.
3. Drill 12¼" hole to 4550'. Run and set 4550' of 9 5/8" 40# J-55 ST&C casing. Cement with 1000 Sx. of Class "C" Light cement + additives, Tail in with 500 Sx. of Class "C" cement + 2% CaCl + ¼# Flocele/Sx. Circulate cement to surface.
4. Drill 8 3/4" hole to 13,600'. Run and set 13,600' of 5½" 20# P-110 LT&C casing. Cement with 1000 Sx. of Class "H" light cement + additives, tail in with 500 Sx of Premium Plus Class "H" cement + additives, cement back to 500' above the upper most pay estimate top of cement 7500' from surface

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name: Joe T. Janica

Title: Agent

Date: 01/15/02

Phone: 505-391-8503

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

Conditions of Approval:

Attached ☐

Expiration Date:

Permit Expires 1 Year From Approval
Date Unless Drilling Underway

SCA