District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 S. 1st Street Artesia, NM 88210-1404 District III

1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

AMENIDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZAT Operator Name and Address MACK ENERGY CORPORATION P.O. BOX 960								OGRID Number 013837 Reason for Filing Code		
		ΔRT	P.O. BOX ESIA, NM 88		60				NW	
					Pool Na	ne				ool Code
	Number		Maljamar Paddock					44500		
30-025-35814 Property Code			Property Name					Well Number		
	29222				GC Fee	deral			<u> </u>	1
	rface Lo	ocation							East/West Line	County
or lot no. Section Township		Township	Range Lo	t. Idn	Feet from the	North/South Line		eet from the		
J	19	17S	32E		2225	Sou	th	2406	East	Lea
Bottom Hole Loc Lor lot no. Section Township		Township			Feet from the	e North/South Line		Feet from the	East/West Line	County
ease Code	Producing	Method Coo	de Gas Conn	nection Date	e C-129 P	ermit Number	- 	129 Effective D	Pate C-	129 Expiration Date
F	l Troubening	P	1	5/02						
	and Gas									
Transport	ег		Transporter Name and Address			POD O/G		POD ULSTR Location and Description		
OGRID Namia Pagin						31851 0		TITE DOOR		
01569	P.O	Box 159	9			3(2) 3 (Unit J Sec 19-T17S-R32E		
			88211-0159			10 -0	_			
005097 Conoco Inc.			28:			31852	G	Unit J Sec 19-T17S-R32E		
					l		L			
	duced W	atcr			PO	D ULSTR Loca	ation and D	Description		
	POD	atcr				D ULSTR Loca			356789	107772
283	POD 1853					D ULSTR Loca Unit J Sec 19			3456789	
283 V. Well	POD 1853 Comple	etion Dat	la Ready Da	ıte				R32E	- 25	107172
283 V. Well	POD 1853 Comple ud Date	etion Dat	Ready Da		7	Unit J Sec 19	9-T17S-F	R32E PBTD 6015 5		Rerforations
283 V. Well	POD 1853 Comple	etion Dat	Ready Da 4/12/02		70	Unit J Sec 19		R32E PBTD 6015 5		Rerforations 5982'-5998' acks Cement
283 V. Well	POD 1853 Comple ud Date 1/28/02	etion Dat	Ready Da 4/12/02	2	70 Ting Size	Unit J Sec 19	9-T17S-F	R32E PBTD 6015 5		Rerforations
283 V. Well	Comples of the Comple	etion Dat	Ready Da 4/12/02	2 sing & Tubi	70 Ting Size	Unit J Sec 19	9-T17S-F	R32E PBTD 6015 5		Rerforations 5982'-5998' acks Cement
283 V. Well	Completed Date 1/28/02 Hole Siz 17 1/2 12 1/4	etion Dat	Ready Da 4/12/02	2 sing & Tubi 13 3/8	70 Ting Size	Unit J Sec 19	Depth Se 654'	R32E PBTD 6015 5		Serforations 5982'-5998' acks Gement 525 sx
283 V. Well	POD 1853 Comple ud Date 1/28/02 Hole Siz 17 1/2	etion Dat	Ready Da 4/12/02	2 sing & Tubi 13 3/8 8 5/8 5 1/2	70 Ting Size	Unit J Sec 19	Depth Se 654' 2121'	R32E PBTD 6015 5		Serforations 35282'-5998' acks cement 525 sx 900 sx
ZSZ V. Well Spi	Comple 1/28/02 Hole Siz 17 1/2 12 1/4 7 7/8	etion Dat	Ready Da 4/12/02	2 sing & Tubi 13 3/8 8 5/8	70 Ting Size	Unit J Sec 19	Depth So 654' 2121' 7053'	R32E PBTD 6015 5		Serforations 35282'-5998' acks cement 525 sx 900 sx
783 V. Well Spo	Completed Date 1/28/02 Hole Siz 17 1/2 12 1/4	etion Dat	Ready Da 4/12/02	2 sing & Tubi 13 3/8 8 5/8 5 1/2 2 7/8	70 Ting Size	Unit J Sec 19	Depth So 654' 2121' 7053'	PBTD 6015 %		Rerforations
VI. Web	Comple 1/28/02 Hole Siz 17 1/2 12 1/4 7 7/8	Data Gas	Ready Da	2 sing & Tubi 13 3/8 8 5/8 5 1/2 2 7/8	70 To	Unit J Sec 19	Depth Se 654' 2121' 7053' 6005' Length ours	PBTD 6015 E	Pressure	Serforations 5982'-5998' acts Gement 525 sx 900 sx 1550 sx Csg. Pressur
VI. Well	Comple 1/28/02 Hole Siz 17 1/2 12 1/4 7 7/8 ell Test I	Data Gas	Ready Da 4/12/0: Cas Delivery Date	2 sing & Tubi 13 3/8 8 5/8 5 1/2 2 7/8	oing Size est Date 4/25/02 Water	Unit J Sec 19	Depth Se 654' 2121' 7053' 6005' Length ours	PBTD 6015 E	A A A A A A A A A A A A A A A A A A A	Serforations 5982'-5998' acts Cement 525 sx 900 sx 1550 sx Csg. Pressur
VI. Well Date 4/	Comple 1/28/02 Hole Siz 17 1/2 12 1/4 7 7/8 ell Test I e New Oil //15/02 hoke Size	Data Gas	Ready Da 4/12/0 Cas Delivery Date 4/15/02 Oil 60	2 13 3/8 8 5/8 5 1/2 2 7/8	est Date 4/25/02 Water 38	Unit J Sec 19	Depth Se 654' 2121' 7053' 6005' Length ours	PBTD 6015 E	Pressure	Serforations 5982'-5998' acks Gement 525 sx 900 sx 1550 sx Csg. Pressur
VI. Well Spu VI. Well Date 4/ Ci I hereby c with and t knowledge	Completed Date 1/28/02 Hole Siz 17 1/2 12 1/4 7 7/8 Poll Test I Provided Provide	Data Gas	Ready Da 4/12/0 Cas Delivery Date 4/15/02 Oil	2 13 3/8 8 5/8 5 1/2 2 7/8	est Date 4/25/02 Water 38 been complied	Unit J Sec 19	Depth Se 654' 2121' 7053' 6005' Length ours	PBTD 6015 To Conservation of the Conservation	Pressure OF	Rerforations 3982'-5998' 3082'-5988' 3082'-5988' 3082'-5988' 3082'-5988' 3082'-5988' 3082'
VI. Well Spu VI. Well Date 4/ Ci I hereby c with and t knowledge Signature:	Completed Date 1/28/02 Hole Siz 17 1/2 12 1/4 7 7/8 Completed Date 1/28/02 Hole Siz 17 1/2 12 1/4 7 7/8 Completed Date 1/28/02 Hole Size 1/2 1/4 1/2 1/4 1/2 1/4 1/4 1/4 1/4 1/4 1/4 1/4 1/4 1/4 1/4	Data Gas Tules of the Cation given ab	Ready Da 4/12/02 Delivery Date 4/15/02 Oil Conservation D nove is true and con	2 13 3/8 8 5/8 5 1/2 2 7/8	est Date 4/25/02 Water 38 been complied best of my	Test 24 h	Depth Se 654' 2121' 7053' 6005' Length ours	PBTD 6015 To Conservation of the Conservation	Pressure ATION DI	Rerforations 3982'-5998' 3083 Cement 525 sx 900 sx 1550 sx Csg. Pressur Test Method P VISION SIGNED BY
VI. Well Spu VI. Well Date 4/ Ci I hereby c with and t knowledge	Completed Date 1/28/02 Hole Siz 17 1/2 12 1/4 7 7/8 Completed Date 1/28/02 Hole Siz 17 1/2 12 1/4 7 7/8 Completed Date 1/28/02 Hole Size 1/2 1/4 1/2 1/4 1/2 1/4 1/4 1/4 1/4 1/4 1/4 1/4 1/4 1/4 1/4	Data Gas Tules of the Cation given ab	Ready Da 4/12/0: Cas Delivery Date 4/15/02 Oil 60 Dil Conservation D	2 13 3/8 8 5/8 5 1/2 2 7/8	est Date 4/25/02 Water 38 been complied	Test 24 h Approved by:	Depth So 654' 2121' 7053' 6005' Length ours 6as 19	PBTD 6015 To Conservation of the Conservation	Pressure ATION DI	Perforations 5982'-5998' 525 sx 900 sx 1550 sx Csg. Pressur Test Method P
VI. Well Spu VI. Well A/ Ci I hereby c with and t knowledge Signature:	Completed Date 1/28/02 Hole Siz 17 1/2 12 1/4 7 7/8 Completed Date 1/28/02 Hole Siz 17 1/2 12 1/4 7 7/8 Completed Date 1/28/02 Hole Size 1/2 1/4 1/2 1/4 1/2 1/4 1/4 1/4 1/4 1/4 1/4 1/4 1/4 1/4 1/4	Data Gas rules of the Coation given ab Criss	Ready Da 4/12/02 Delivery Date 4/15/02 Oil Conservation D nove is true and con	2 sing & Tubin 13 3/8 8 5/8 5 1/2 2 7/8	rest Date 4/25/02 Water 38 been complied best of my	Test 24 h	Depth So 654' 2121' 7053' 6005' Length ours 6as 19	PBTD 6015 To Conservation of the Conservation	Pressure ATION DI ORIGINAL PAUL F PETROLEU	Rerforations 5982'-5998' 525 sx 900 sx 1550 sx Csg. Pressure Test Method P VISION SIGNED BY KAUTZ M ENGINEER
VI. Well Spu VI. Well Spu VI. We Date 4/ CI I hereby c with and t knowledge Signature: Printed na Title: Date:	Completed Date 1/28/02 Hole Siz 17 1/2 12 1/4 7 7/8 Completed Date 1/28/02 Hole Siz 17 1/2 12 1/4 7 7/8 Completed Date 1/28/02 Hole Size 1/2 1/4 15/02 Hoke Size 1/2 1/4 1/2 1/4 1/2 1/4	Data Gas rules of the Cation given ab Criss Product /1/02	Ready Da 4/12/0: Cas Delivery Date 4/15/02 Oil Conservation Dove is true and conservation Date a D. Carter ction Analyst Phone:	2 sing & Tubing & Tub	est Date 4/25/02 Water 38 been complied best of my	Test 24 h Approved by: Title: Approval Date	Depth Se 654' 2121' 7053' 6005' Length ours	PBTD 6015 To Conservation of the Conservation	Pressure ATION DI ORIGINAL PAUL F PETROLEU	Csg. Pressur Test Method P VISION SIGNED BY KAUTZ M ENGINEER
VI. Well Spu VI. Well Spu VI. We Date 4/ CI I hereby c with and t knowledge Signature: Printed na Title: Date:	Completed Date 1/28/02 Hole Siz 17 1/2 12 1/4 7 7/8 Completed Date 1/28/02 Hole Siz 17 1/2 12 1/4 7 7/8 Completed Date 1/28/02 Hole Size 1/2 1/4 15/02 Hoke Size 1/2 1/4 1/2 1/4 1/2 1/4	Data Gas rules of the Cation given ab Criss Product /1/02	Ready Da 4/12/02 Oil 60 Dil Conservation Dove is true and con a D. Carter etion Analyst	2 sing & Tubing & Tub	est Date 4/25/02 Water 38 been complied best of my	Test 24 h Approved by: Title: Approval Date	Depth Se 654' 2121' 7053' 6005' Length ours	PBTD 6015 To Conservation of the Conservation	Pressure ATION DI ORIGINAL PAUL F PETROLEU	Rerforations 5982'-5998' 3683 Gement 525 sx 900 sx 1550 sx Csg. Pressur Test Method P VISION SIGNED BY KAUTZ M ENGINEER