

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-35857
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Energen Resources Corporation		6. State Oil & Gas Lease No. 29529
3. Address of Operator 3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705		7. Lease Name or Unit Agreement Name: State "T"
4. Well Location Unit Letter <u>J</u> : <u>1980</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>5</u> Township <u>15-S</u> Range <u>33-E</u> NMPM County <u>Lea</u>		8. Well No. <u>2</u>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4221' GL		9. Pool name or Wildcat Saunders, San Andres

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/31/2002 5 1/2" J-55 15.50# LT&C R-3 casing set @ 5.141' w/ top of DV tool @ 4.001'. Pumped 40 BFW. 20 BBLS CW-100 Chemical Wash & 20 BFW as pre-flush. Cemented first stage w/ 300 sx Class "C" cmt w/ 0.5% D167, 0.5% S001, 0.3% D065, 3# sx Gilsonite & 0.1# sx Cello Flake w/ a yield of 1.35 mixed @ 14.8 ppg. (batch mixed slurry volume was 315 cu ft). Reciprocated csg throughout the circulation & during cmt process, had good circulation throughout the job, plug down w/ 1500# @ 8:00 a.m., 3/31/02, floats held good. Dropped opening bomb & pressured csg to 900# w/ Schlumberger opening the DV tool, cont circulating, circ 50 sx of cmt up off the DV tool to reserve pit. Put rig pump on hole & cont circ total of 5 3/4 hrs between stages. RU & pumped 50 BFW, cemented second stage w/ 700 sx of 50/50 Poz "C" w/ 8% D020, 5% D044, 2% D079, 0.4% D112, 0.3% D065, 3# sx Gilsonite & 0.1# sx Cello Flake w/ a yield of 2.52, mixed @ 11.90 ppg. Tailed w/ 100 sx Class "C" Neat cmt w/ a yield of 1.33 mixed @ 14.8 ppg. Total of both slurries was 1.898 cu ft. had good circulation throughout, plug down w/ 2500# @ 3:45 p.m. (3/31/02). DV tool closed & held good. Released Capstar Drilling Rig #4 @ 5:30 p.m. 03/31/02.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sharon Hindman TITLE Regulatory Analyst DATE 04/03/2002

Type or print name Sharon Hindman Telephone No. 915 684-3693

(This space for State use)

APPROVED BY PAUL F. KAUTZ TITLE PETROLEUM ENGINEER DATE APR 09 2002

Conditions of approval, if any: