Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103			
Office District I	Ene , Minerals and Natural Resources		Revised March 25, 1999 WELL API NO.			
1625 N. French Dr., Hobbs, NM 87240 District II	OIL CONSERVATION DIVISION		30-025-35857		-	
811 South First, Artesia, NM 87210 District III	2040 South Pacheco		5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE X FEE 6. State Oil & Gas Lease No.		4	
<u>District IV</u> 2040 South Pacheco, Santa Fe, NM 87505			6. State Oil & Gas 29529			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name:			
COPOSALS.) Type of Well: Oil Well X Gas Well Other			State "T"			
Oil Well X Gas Well Other 2. Name of Operator			8. Well No.			
Energen Resources Corporation			2		4	
3 Address of Operator			9. Pool name or Wildcat Saunders, San Andres			
3300 N. "A" St., Bldg 4, Ste. 4. Well Location	<u>100, Midland, 1X /9/0</u>	5	TSaunders, San Ar		1	
Unit Letter J:	1980 feet from the	South line and	1980 feet from	n the <u>East</u> lin	e	
Section 5	Township 15-		NMPM	County Lea	1942	
	10. Elevation (Show whe	ether DR, RKB, RT, GR, e 4221' GL	tc.)	an 2 - San a su na su		
11. Check A	Appropriate Box to Ind		, Report, or Other	Data		
NOTICE OF INTE		SUE	BSEQUENT REF	PORT OF:		
	PLUG AND ABANDON			ALTERING CASING		
	CHANGE PLANS		ING OPNS.	PLUG AND ABANDONMENT		
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB				
OTHER:		OTHER:			<u> </u>	
12. Describe Proposed or Complete of starting any proposed work). or recompilation.	SEE RULE 1103. For Mu	iltiple Completions: Attac	h wellbore diagram o	roposed completion		
Energen Resources Corporation spudded the State "T" #2 w/ Capstar Drilling Inc. @ 6:45 p.m. 3/18/02. 8 5/8" J-55 24# ST&C R-3 was set @ 450' and cemented w/ 200 sx Class "C" w/1% CaCl2. 3# Gilsonite & 1/4# sx Cello Flake w/ a yield of 1.36 mixed @ 14.8 ppg, total of slurry was 272 cu ft. Had fair to good circulation throughout the job. plug down @ 5:15 a.m. 3/19/02 & the float held, did not circulate cement. WOC 5 hrs RU ARC PD & ran temperature survey which showed TOC @ 165' FS. RIH w/ 1" linepipe down backside of 8 5/8" csg to TOC @ 165'. RU Schlumberger, pumped 200 sx Class "C" Neat cmt & did not circulate to surface. WOC 4 hrs RIH w/ 1" linepipe & tagged up @ 53' FS. RU Schlumberger, pumped an additional 178 sx Class "C" Neat cmt & circulated good cement to surface.						
		hast of my knowledge and hal	ief		_	
I hereby certify that the information abov	e is true and complete to the t					
SIGNATURE A MONOT	Alindma	_TITLE_Regulatory_Ana	lyst	DATE 04/01/2002		
Type or print name Sharon Hindman	<u>n</u>	A.F. TIATAN -		one No. <u>915</u> 684-3693	3	
(This space for State use)		DRIGINAL SI PAUL F. 13	6117	APR 0 3 2002		
APPROVED BY		_ TITLE PETROLEUM	<u> </u>	DATE		

Conditions of approval,	if any:
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