

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Ene Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-025-35858

5. Indicate Type Of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
29529

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Lease Name or Unit Agreement Name
State "T"

2. Name of Operator
Energen Resources Corporation

8. Well No.
3

3. Address of Operator
3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705

9. Pool name or Wildcat
Saunders, San Andres

4. Well Location

Unit Letter P : 990 Feet From The South Line and 660 Feet From The East Line

Section 5 Township 15-S Range 33-E NMPM Lea County

10. Date Spudded 04/01/2002 11. Date T.D. Reached 04/09/2002 12. Date Compl. (Ready to Prod.) 04/19/2002 13. Elevations (DF & RKB, RT, GR, etc.) 4213' GL / 4219' KB 14. Elev. Casinghead 4213'

15. Total Depth 5,137' 16. Plug Back T.D. 5,092' 17. If Multiple Compl. How Many Zones? NA 18. Intervals Drilled By X Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 4,950 - 4,960' San Andres 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run CBL/GR/CCL Open Hole 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24# J-55	456'	11"	500 sx. C1 "C"	
5 1/2"	15.50# LT&C	5137'	7 7/8"	1050 sx. 50/50 Poz "C"	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	4.878	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

4950 - 4960' / 0.46" EHD - 36.1" PD/3-120 Degree JSPF / 30 holes total

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
4950-4960' 250 gals 15% HCL/DI acid

28. PRODUCTION

Date First Production 04/19/2002 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing

Date of Test 04/29/2002	Hours Tested 24	Choke Size 8/64	Prod'n For Test Period	Oil - Bbl. 190	Gas - MCF TSTM	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 430#	Casing Pressure 0#	Calculated 24-Hour Rate	Oil - Bbl. 190	Gas - MCF TSTM	Water - Bbl. 0	Oil Gravity - API (Corr.)	22.6

29. Disposition of Gas (Sold, used for fuel, vented, etc.) TSTM

Test Witnessed By

30. List Attachments

C-104, C-103, Deviation Rpt, Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Sharon Hindman Printed Name Sharon Hindman Title Regulatory Analyst Date 05/10/2002

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE
Southeastern New Mex.

Southeastern New Mexico

Northeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2635'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2790'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3480'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3870'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4230'	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS
SANDS OR ZONES

No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1. from	to	feet
No. 2. from	to	feet
No. 3. from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology