Submit 3 Copies To Appropriate District State of New Mexico Office Energy Minograls and Natural Resources	Form C-103		
District I Ene. J, Minerals and Natural Resources	Revised March 25, 1999		
1625 N. French Dr., Hobbs, NM 87240 District II	WELL API NO. 30-025-35858		
811 South First Artesia NM 87210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease		
District III 2040 South Pacheco			
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV			
2040 South Pacheco, Santa Fe, NM 87505	6. State Oil & Gas Lease No. 29529		
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name:		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			
PROPOSALS.)	State "T"		
1. Type of Well:			
Oil Well X Gas Well Other			
2. Name of Operator	8. Well No.		
Energen Resources Corporation 3. Address of Operator	9. Pool name or Wildcat		
<u>3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705</u>	Saunders, San Andres		
4. Well Location			
Unit Letter P : 990 feet from the South line and	660 feet from the East line		
Section 5 Township 15-S Range 33-E	NMPM County Lea		
10. Elevation (Show whether DR, RKB, RT, GR, etc.)			
4213' GL			
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO: SU	BSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK D PLUG AND ABANDON REMEDIAL WORK			
	D ABANDONMENT		
COMPLETION CEMENT JOB			
OTHER: OTHER:	<u> </u>		
<ol> <li>Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.</li> </ol>			
Energen Resources Corporation spudded the State "T" #3 w/ Capstar Drilling Inc. Rig #4 @ 4:00 p.m. 4/1/02. 8 5/8" J-55 24# ST&C R-3 was set @ 456' and cemented w/ 500 sx Class "C" w/ 1% CaCl2. 3# Gilsonite & 0.1# sx Cello Flake w/ a yield of 1.36 mixed @ 14.8 ppg. total of the slurry was 680 cu ft.			

Had good circulation throughout the job, plug down w/ 500# @ 1:45 a.m. 4/2/02 & the float held, circulated 145 sx of cement to reserve.

C.

		189101112737.7
		189101112737373 189101112737373 18 19 19 19 19 19 19 19 19 19 19 19 19 19
I hereby certify that the information above is true and complete to the	he best of my knowledge and belief.	F
SIGNATURE Tharman Mindma		DATE04/02/2002
Type or print name Sharon Hindman		Telephone No. 915 684-3693
(This space for State use)	ORIGINAL SIGNED BY	APR 0 9 1.2
APPROVED BY Conditions of approval, if any:	ORIGINAL SIGNED BY PAUL F. KAUTZ TIT <b>PETROLEUM ENGINEER</b>	DATE
J		