

Submit 3 copies to Appropriate district
Office

DISTRICT I

1625 N. French Dr., Hobbs NM 88240

DISTRICT II

P.O. Drawer DD, Artesia NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec NM 87410

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO	30-025-35864
5. Indicate Type of Lease	State ☐ Fee ☒
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name Maxwell 26	
2. Name of Operator Yates Petroleum Corporation		8. Well No. 1	
3. Address of Operator 105 South 4th St., Artesia, NM 88210		9. Pool Name or Wildcat Eidson, North - Morrow Gas	
4. Well Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>880</u> Feet From The <u>East</u> Line <u>26</u> Section <u>15S</u> Township <u>34E</u> Range <u>NMPM</u> Lea County			
10. Date Spudded 5/8/02	11. Date T.D. Reached 7/10/02	12. Date Completed (Ready to Prod) 10/8/02	13. Elevations (DF & RKB, RT, GR, etc.) 4056' GR
14. Elev. Casinghead			
15. Total Depth 13608'	16. Plug Back T.D. 13141'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled by 40-13608'
19. Producing Interval (s), of this completion - Top, Bottom, Name 12997-13056' Morrow		20. Was Directional Survey Made? Yes	
21. Type Electric and Other Logs Run CNL, Laterolog, BCS		22. Was Well Cored Yes	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
20"		40'	26"	Conductor
13-3/8"	48#	406'	17-1/2"	420 sx
9-5/8"	36# & 40#	6228'	12-1/4"	1750 sx
5-1/2"	17# & 20#	13608'	8-3/4"	1560 sx

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	12715	

26. PERFORATION RECORD (INTERVAL, SIZE, AND NUMBER) 13153-58' (36) sqz, 13111-26' (90) sqz 12997-99', 13010-12', 13046-51', 13054-56' (90)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	12997-13056'	1500 gals 7-1/2% Morrow acid w/1000 SCF N2/bbl + 75 BS
	12997-13056'	Frac w/40000 gal 65Q Binary frac w/30000# 20/40 Bauxite

PRODUCTION

28. Date First Production 10/8/02		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. Or Shut-in) Producing	
Date of Test 11/24/02	Hours Tested 24	Choke Size 19/64"	Prod'n for Test Period	Oil - Bbl 31	Gas-MCF 762	Water - Bbl 0	Gas - Oil Ratio 24.581
Flow Tubing Press. 500	Casing Pressure 220	Calculated 24-Hour Rate	Oil - Bbl 31	Gas-MCF 762	Water - Bbl 0	Oil Gravity - API 53.9	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Rocky Harper
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30. List Attachments Logs, Deviation Report
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>Stormi Davis</u>	Printed Name <u>Stormi Davis</u>	Title <u>Regulatory Compliance Technician</u>	Date <u>11/27/02</u>

37 SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; and all drill-stem, tests, including depth interval tested, cushion used, time open flowing and shut in pressures and recoveries):

38. GEOLOGIC MARKERS

				NAME	TOP	
FORMATION	TOP	BOTTOM	DESCRIPTION CONTENTS, ETC.		MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	1796'					
Yates	2972'					
San Andres	4530'					
Glorieta	6100'					
Tubb	7360'					
Abo	8085'					
Wolfcamp	9816'					
Strawn	11972'					
Atoka Sh	12110'					
Morrow	12822'					
Austin	13250'					