

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

DISTRICT II

P.O. Drawer DD, Artesia NM 88210

1000 Rio Brazos Rd., Aztec NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
P.O. Box 2088

WELL API NO.	
30-025-35864	
State	FEE <input checked="" type="checkbox"/>
7. Lease Name or Unit Agreement Name	
Maxwell 26	
8. Well No.	
1	
9. Pool Name or Wildcat	
Eidson, North - Morrow Gas	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Yates Petroleum Corporation	
3. Address of Operator 105 South 4th, Artesia, NM 88210	
4. Well Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>880</u> Feet From The <u>East</u> Line Section <u>26</u> Township <u>15S</u> Range <u>34E</u> NMPM <u>Lea</u> COUNTY	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4056' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

SUBSEQUENT REPORT OF:	
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	Operations <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-22-02 Perforated Morrow 13153-58', w/36 .42" holes.

7-29-02 Set 5-1/2" cmt retainer @ 13147'. Squeezed Morrow 13153-58' w/100 sx Class H Neat cmt.

7-31-02 Perforated 2nd Morrow 13111-26' w/90 .24" holes. Set 5-1/2" CIBP @ 13141'.

8-5-02 and 8-6-02 Set 5-1/2" cmt retainer @ 13090' and squeezed Morrow 13111-26' w/75 sx Class H Neat.  
Perforated Morrow 12997-99', 13010-12', 13046-51', and 13054-56' w/90 .42" holes.

8-8-02 Acidized 12997-13056' w/1500 gals 7-1/2% Morrow acid w/1000 SCF N2/bbl and 75 BS.

8-19-02 Frac Morrow 12997-13056' w/40000 gal 65Q Binary frac w/30000# 20/40 Bauxite.

I hereby certify that the information above a true and complete to the best of my knowledge and belief.

SIGNATURE Stormi Davis

TITLE Regulatory Compliance Tech

DATE 9/4/02

TYPE OR PRINT NAME Stormi Davis

TELEPHONE NO 505-748-1471

APPROVED BY

DATE

CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL FILED BY  
GARY W. WINK  
OC FIELD REPRESENTATIVE II/STAFF MANAGER

SEP 06 2002