

State of New Mexico
Department of Energy, Minerals and Natural Resources

Form C-105

Revised March 25, 1999

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-~~35040~~ **35865**

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER

2. Name of Operator

TMBR/Sharp Drilling, Inc.

3. Address of Operator

P. O. Drawer 10970, Midland, TX 79702

7. Lease Name or Unit Agreement Name

Blue Fin "25"

8. Well No.

1

9. Pool name or Wildcat

Townsend; Mississippian, N.

4. Well Location

Unit Letter E : 1913 Feet From The North Line and 924 Feet From The West LineSection 25 Township 16S Range 35E NMPM Lea _____ County _____

10. Date Spudded

5/7/02

11. Date T.D. Reached

6/26/02

12. Date Compl. (Ready to Prod.)

8/12/02

13. Elevations (DF& RKB, RT, GR, etc.)

3959 GR

14. Elev. Casinghead

3978

15. Total Depth

13,200

16. Plug Back T.D.

13,033

17. If Multiple Compl. How Many

Zones?

18. Intervals

Drilled By

Rotary Tools

0-13,200

Cable Tools

N/A

19. Producing Interval(s), of this completion - Top, Bottom, Name

12,429-12,466

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

CNL-Density-DLL-GR

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.5	495	17½	600 C	0
9-5/8	4-0	4,957	12¼	1620 C + 250 Neat	0
5-1/2	17	13,200	8¾	1 st stage: 415 35:65 Poz H	0
				+1070 H; 2 nd stage: 925	
				35:65 Poz H + 150 H	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	RACKER SET
2-7/8	12,390	12,340

26. Perforation record (interval, size, and number)

12,429-12,440 4 SPF (112 holes)
12,451-12,466

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED
12,429-12,466	A/750 gal 10% NEFE & 750 gal 10% Isosol.

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
7/22/02		Flowing			Shut-in		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7/25/02	12	24/64		8	175	0	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
125	0		16	350	0	51°	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

David Voorhis

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature



Printed

Name

Lonnie Arnold

Title

Production Manager

Date

8/14/02

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	2,003	T. Canyon	11,182
T. Salt		T. Strawn	11,653
B. Salt		T. Atoka	11,750
T. Yates	3,258	T. Miss	12,828
T. 7 Rivers		T. Devonian	
T. Queen	4,149	T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres	4,934	T. Simpson	
T. Glorieta	6,390	T. McKee	
T. Paddock		T. Ellenburger	
T. Blinebry		T. Gr. Wash	
T. Tubb	7,655	T. Delaware Sand	
T. Drinkard		T. Bone Springs	
T. Abo	8,414	T.	
T. Wolfcamp	9,780	T. Chester	12,429
T. Penn		T.	
T. Cisco (Bough C	10,744	T.	

Northwestern New Mexico

T. Ojo Alamo		T. Penn. "B"	
T. Kirtland-Fruitland		T. Penn. "C"	
T. Pictured Cliffs		T. Penn. "D"	
T. Cliff House		T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout		T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Otzte	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....12,429.....to.....12,466.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	2003	2003	Red Beds, Sand				
2003	3258	1255	Anhydrite, Salt				
3258	4149	891	Sand, Dolomite				
4149	4934	785	Dolomite, Anhydrite				
4934	9780	4846	Dolomite				
9780	10744	964	Limestone, Shale, Sand				
10744	11182	438	Limestone				
11182	11653	471	Limestone, Sand				
11653	11750	97	Limestone, Dolomite				
11750	12429	679	Limestone, Shale, Sand				
12429	12500	71	Tripolitic chert, Limestone				
12500	12828	328	Limestone, Shale, Sand				
12828	13200	372	Limestone				