

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-025-35865
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: Blue Fin "25"
2. Name of Operator TMBR/Sharp Drilling, Inc.	7. Well No. 1
3. Address of Operator P. O. Drawer 10970, Midland, TX 79702	9. Pool name or Wildcat Townsend; Mississippian, N.
4. Well Location Unit Letter <u>E</u> : <u>1913</u> feet from the <u>North</u> line and <u>924</u> feet from the <u>West</u> line Section <u>25</u> Township <u>16S</u> Range <u>35E</u> NMPM Lea County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 3959'	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

11/06/02 Frac well as follows: 50,000 gal 40# binary foam + 49,000# 20/40 Bauxite + 113 tons CO₂ + 613 MSCF N₂. Pumped at an average rate of 13 BPM @ 11,400 psi. ISDP 5950 psi, 5 min 5510 psi, 10 min 5410 psi, 15 min 5340 psi.

11/07/02 Flow back frac load on various chokes. FTP 620 psi, 18/64" choke, 1.2 MMCF, 12% CO₂.

11/12/02 In 24 hrs made 99 BO + 0 BW + 908 MCF on 16/64" choke, FTP 1000 psi.

11/20/02 In 24 hrs made 67 BO + 0 BW + 927 MCF on 14/64" choke, FTP 1200 psi. **FINAL REPORT**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. N. Arnold TITLE Production Manager DATE 12/04/02

Type or print name Lonnie Arnold Telephone No. (915) 699-5050

(This space for State use)

APPROVED BY GARY L. WINK DATE DEC 10 2002
Conditions of approval, if any: OC FIELD REPRESENTATIVE II/STAFF MANAGER