District I P7 Box 1970, Hobbs, NM 88241-1980 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV			State of Ne Minerals & Natura OIL CONSERVA 2040 South Santa Fe, N			al Resources Department FION DIVISION Su 1 Pacheco			Form C-101 Revised October 18, 1994 Instructions on back mit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies			
2040 South Pacheco, Santa Fe, NM 87505											IDED REPORT	
APPLICA	TION	FOR PE	RMIT	to dri	LL, RE-EN	ITER, DEE	EPEN,	PLUGB.	ACK,	OR AI	DD A ZONE	
			1	Operator Na	me and Address.	Address.					<sup>2</sup> OGRID Number	
TMBR/Sharp Drillin P. O. Drawer 109										036554		
					TX 79702							
				······,						3	API Number	
										30-0		
Property Code				<sup>3</sup> Property Name							• Well No.	
arte		L			Blue Fin "24" <sup>7</sup> Surface Location						1	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South li	ine Fa	et from the	Fact/W	/est line	Count	
М	24	16S	35E		660	West		760		South	Lea	
	<sup>8</sup> Pı	oposed	Bottom	ation If Different From Surface				<u>couth</u> <u>Ru</u>				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South li		et from the		/est line	Coun	
	' Propos											
Townsend (I	-		<sup>10</sup> Proposed Pool 2									
" Work Ty	1	<sup>13</sup> Cable	able/Rotary <sup>14</sup> Lease Type Code <sup>15</sup> Ground Level Elev					d Level Flevation				
<u> </u>			<sup>2</sup> Well Type Code <sup>13</sup> C G			R		P			- <del>3956-</del> 3964	
<sup>16</sup> Multiple		<sup>17</sup> Proposed Depth		-	<sup>18</sup> Form			<sup>19</sup> Contractor			<sup>20</sup> Spud Date	
No		12,800 21		Morrow TMBR/Sharp 11/19/00								
Hole Size	Casin	g weight/foot	g and Cement Program									
			Casing Size		48	Setting Depth 450		Sacks of Cement 440			Estimated TOC Surface	
171⁄2		13	78					1,800			Surface	
<u>17½</u> 11			978 98								Surface Surface	
			∕8		<u>32</u> 17	5,000		1,8	800		Surface	
11		8	∕8		32				800			
11 71/s		84 51	<b>Ys</b> /2		32 17	5,000 12,800	)	1,8 1,2	800		Surface 4,800	
11	one and p	84 5 Sed progra	₩a ½ nm. If th	is applica uctive zor	32 17 tion is to DEF	5,000 12,800 CPEN or PLU	JG BA(	1,8 1,2	800 200 : data o	on the pro-	Surface 4,800	
11 71/8 <sup>22</sup> Describe th productive zo sueets if nece It is proposed intermediate	one and p ssary. I to drill hole will k to surf vill be dr atermedia	84 55 Fed progra proposed 1 a 17 <sup>1</sup> /2" h then be o face. A 3 illed to an ate casing	mm. If the new production to the limited to to 1000 psi at 1000 psi at 5,000	uctive zon 450' with ±5,000' y nnular pr mate TD '. A 3000	32 17 tion is to DEF tion is to DEF te. Describe to FW, set 13% w/brine-cut br reventer and 3 of 12,800' w/l psi annular p	5,000 12,800 CPEN or PLU he blowout p ' casing and o tine system an 0000 psi dual FW mud. Theoreventer and	JG BA( reventi nd an 8 ram B( ne 51/2" l a 5000	1,8 1,2 CK give the on program casing back %" casing DP will be casing will psi dual ra	300 200 e data o n, if an k to sur string v used on be set	y. Use a rface. Ar will be se the inte at TD ar	Surface 4,800 esent additional 11" et and rmediate hole.	
11 77% <sup>22</sup> Describe th productive 20 success if neces It is proposed intermediate cemented bac A 77%" hole w back to the in 77%" hole. M <sup>23</sup> I hereby certify	one and p ssary. I to drill hole will k to surf vill be dr atermedia (ud up w that the in	84 53 54 54 55 55 55 55 55 55 55 55 55 55 55	mm. If the new prod cole to ±4 cole to ±4 co	uctive zon 450' with ±5,000' y nnular pr mate TD '. A 3000 9,000' and	32 17 tion is to DEF te. Describe to FW, set 13%? w/brine-cut bo reventer and 3 of 12,800' w/l psi annular p 11,000' and s	5,000 12,800 EPEN or PLU he blowout p ' casing and o ine system an 0000 psi dual FW mud. Th preventer and several DST's	JG BAC reventi nd an 8 ram BC ne 5½" l a 5000 s are pl	1,8 1,2 CK give the on program casing back %" casing DP will be casing will psi dual ra anned.	800 200 200 200 200 200 200 200 200 200	y. Use a rface. Ar will be se the inte at TD ar P will be	Surface 4,800 esent additional a 11" et and rmediate hole. ad cemented e used on the	
11 7% <sup>22</sup> Describe th productive zo sweets if nece It is proposed intermediate cemented bac A 7%" hole w back to the in 7%" hole. M	one and p ssary. I to drill hole will k to surf vill be dr atermedia (ud up w that the in	84 53 54 54 55 55 55 55 55 55 55 55 55 55 55	mm. If the new prod cole to ±4 cole to ±4 co	450' with ±5,000' vinnular primate TD '. A 3000 y,000' and true and com	32 17 17 tion is to DEF te. Describe to FW, set 13%' w/brine-cut bo reventer and 3 of 12,800' w/l of 12,800' w/l psi annular p 11,000' and so nplete to the	5,000 12,800 EPEN or PLU he blowout p ' casing and o ine system an 0000 psi dual FW mud. Th preventer and several DST's	JG BAC reventi nd an 8 ram BC ne 5½" l a 5000 s are pl	1,8 1,2 CK give the on program casing back %" casing DP will be casing will psi dual ra	a data o a, if an k to sur string used on be set am BO	y. Use a rface. Ar will be se a the inte at TD ar P will be DIVIS	Surface 4,800 esent additional a 11" et and rmediate hole. ad cemented e used on the	
11 77% <sup>22</sup> Describe th productive 20 success if necess It is proposed intermediate cemented back A 77%" hole w back to the in 77%" hole. M <sup>23</sup> I hereby certify best of my knowle Signature:	one and p ssary. I to drill hole will k to surf vill be dr atermedia (ud up w that the in	84 55 54 55 55 56 57 57 57 57 57 57 57 57 57 57 57 57 57	mm. If the new prod cole to ±4 cole to ±4 co	uctive zon 450' with ±5,000' y nnular pr mate TD '. A 3000 9,000' and	32 17 17 tion is to DEF te. Describe to FW, set 13%' w/brine-cut bo reventer and 3 of 12,800' w/l of 12,800' w/l psi annular p 11,000' and so nplete to the	5,000 12,800 2PEN or PLU he blowout p ' casing and o 'ine system an 3000 psi dual FW mud. Th oreventer and several DST's OIL	JG BAC reventi nd an 8 ram BC ne 5½" l a 5000 s are pl	1,8 1,2 CK give the on program casing back %" casing DP will be casing will psi dual ra anned.	a data o a, if an k to sur string used on be set am BO	y. Use a rface. Ar will be se the inte at TD ar P will be	Surface 4,800 esent additional a 11" et and rmediate hole. ad cemented e used on the	
11 77% <sup>22</sup> Describe th productive zo sueets if neces It is proposed intermediate cemented bac A 77%" hole w back to the in 77%" hole. M <sup>23</sup> I hereby certify best of my knowle Signature: Printed name:	one and p ssary. I to drill hole will k to surf vill be dr atermedia (ud up w that the in edge and be	84 55 54 55 55 56 57 57 57 57 57 57 57 57 57 57 57 57 57	mm. If the new prod cole to ±4 cole to ±4 co	450' with ±5,000' vinnular primate TD '. A 3000 y,000' and true and com	32 17 17 tion is to DEF te. Describe to FW, set 13%? w/brine-cut br reventer and 3 of 12,800' w/l psi annular p 11,000' and s nplete to the Ap Tit	5,000 12,800 2PEN or PLU he blowout p ' casing and o 'ine system an 3000 psi dual FW mud. Th oreventer and several DST's OIL	JG BAC reventi nd an 8 ram BC ne 5 <sup>1</sup> / <sub>2</sub> " l a 5000 s are pl CON	1,8 1,2 CK give the on program casing back %" casing DP will be to casing will psi dual ra anned.	a data o a, if an k to sur string used on be set am BO	y. Use a rface. Ar will be se a the inte at TD ar P will be DIVIS	Surface 4,800 esent additional a 11" et and rmediate hole. ad cemented e used on the	