

State of New Mexico
Energy, Minerals and Natural Resources Department

DISTRICT I

P.O. Box 1980, Hobbs NM 88240

DISTRICT II

P.O. Drawer DD, Artesia NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-35867
5. Indicate Type of Lease
State ☒ FEE
6. State Oil & Gas Lease No.
E-7984

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

1. Type of Well:

OIL GAS
WELL WELL ☒ OTHER

TOWNSTAR ACS STATE

2. Name of Operator

Yates Petroleum Corporation

8. Well No

1

3. Address of Operator

105 South 4th., Artesia, NM 88210

9. Pool Name or Wildcat

WILDCAT MISSISSIPPIAN

4. Well Location

Unit Letter L : 1650 Feet From The SOUTH Line and 990 Feet From The WEST Line

Section 18 Township 15S Range 35E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4041' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON ☒

TEMPORARILY ABANDON CHANGE PLANS

PULL OR ALTER CASING

OTHER

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING

COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT

CASING TEST AND CEMENT JOB

OTHER

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

P&A Procedure - REVISED

Note: Verbal approval for this plugging procedure received from Mr. Paul Kautz of Hobbs NMOCD Office on 7/16/02.

1. Notify NMOCD Hobbs District Office 24 hours before starting plugging operations.
2. Bleed any pressure off of well. Load tubing as needed. ND tree and NUBOP. Unset packer and TOOH.
3. RU wireline and set CIBP at 9600' above Abo perms 9656'-9692' and cap with 35' of cement.
4. GIH with tubing open-ended and load hole with NMOCD approved plugging fluid (9.5 ppg brine with 25 pounds of gel per barrel).
5. Spot cement plugs as follows:
25 sacks at 8200'-8100' (top of Abo at 8150'). WOC and tag
25 sacks at 5800'-5700' (9 5/8" casing shoe depth at 5750'). WOC and tag
25 sacks at 4681'-4581' (top San Andres at 4581).
6. POOH with tubing and RU wireline again. Freepoint 5 1/2" casing, cut and lay down from estimated depth of 3100' (CBL shows cement top at 3200'). Weight and grade of casing at this depth is 5-1/2" 17# L-80 8R LT&C

CONTINUED ON NEXT PAGE---

I hereby certify that the information above is a true and complete to the best of my knowledge and belief.

SIGNATURE

Donna Clack

TITLE

Operations Technician

8/1/02

TYPE OR PRINT NAME

DONNA CLACK

TELEPHONE NO. 505-748-1471

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY

GARY W. WINK

TITLE

CONDITIONS OF APPROVAL, IF ANY

CC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE AUG 06 2002

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

7. GBIH with tubing and fill hole with plugging fluid.
8. Spot additional plugs as follows:
 - 35 sacks from 50' below the 5 1/2" casing cut. WOC and tag at least 50' above stub.
 - ~~Set 15 sacks for surface plug and install regulation abandonment marker.~~
 - 35 sacks at 1900'-1800' (Rustler anhydrite top at 1850')
 - 35 sacks at 556'-456' (13 3/8" casing shoe depth at 406'). → TAG
9. Set 15 sacks for surface plug and install regulation abandonment marker.

WITD
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