District I

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised March 25, 1999

1625 N. French Dr., Hobbs, NM 88240 District II

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office 5 Copies

811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

040 South Pacheco, Santa Fe, NM 87505											AME	NDED REPORT	
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P.O.Box 2267						EN FLACES				³ Reason for Filing Code			
Midland, Texas 79702 4 API Number						IF YOUNTHE				NW 7/02			
4 A	ri Number			OR ALLOWABLE AND AUTHORIZATIO AND THE SELOW IF YOUR IN THE SELOW IS POOL NOT COME.						6 Pool Code			
30-0	25-3591	6	Wildcat Strawn						un 97233				
733	perty Code		8 Property				erty Name				9 Well Number		
79 10 10 10 I	10		<u> </u>	derosa State						1			
II. S	Surface	Location Township	n Range	Lot. Idn	Feet from		No wile /C	and Time	E 6	4. IP	1037 11	T	
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12 Lse Code	13 Producin	ig Method Co	ode 14 Gas	Connection Date	15 C-	129 Per	mit Numbe	er 16	C-129 Eff	ective Date	17 C-	129 Expiration Date	
s	Pumping 7/26/02								Ì	•			
III. Oil and	Gas Tr	ansporte	ers							~	<u> </u>		
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283												· .	
V. Well Co 25 Spud Date		n Data 26 Read	dr. Data	27 T	70		20 DD		1 20 3		1 20		
5/26/02	1		uy Date	i		28 PBTD			ļ	²⁹ Perforations ³⁰ DHC, MC			
3) Hol		7/26/02	12050 32 Casing & Tubing Size			11622 33 Depth Set			1157	11578-11644 34 Sacks Cement			
14 3/4			11 3/4 42# H40										
					467				300				
	11		8 5/8 32# J55			4317				1240			
7	7/8		5 1/2 17# NBO			12049				1300			
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VI. Well Te		Gas Deliver	ry Date	37 Test Date		38 7	'an+ T if	1	30 TS T				
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7/26/02 41 Choke Size		7/26/02 42 Oil		7/31/02	2	24			150		40		
··· Choke Size		Oil		⁴³ Water		44 Gas			45 AOF 46 Test M		est Method		
48 0						140				Pumping			
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	un	Way	y ac					PA	UL F. I	CAUTZ	·		
Printed name: Stan, Wagner						PETROLEUM ENGINEER							
lide:						Approval Date:				AUG 2 1 2002			
Req Analyst Date: 0/0/02 Phone:						700 % 1 2002							
8/2/02		<u></u>	91.	5 686 3689									
48 If this is a char	ge of operate	or fill in the (OGRID numb	er and name of th	e previous	operator							
	Previo	us Operator S	Signature			Printa	d Name				Title	TD-t-	
		,	J								LIE	Date (

