

Submit 3 Copies to Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-025-35916

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E-7744

7. Lease Name Or Unit Agreement Name:

Ponderosa State

8. Well No.

1

9. Pool Name or Wildcat

Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

EOG Resources, Inc.

3. Address of Operator

P.O. Box 2267, Midland, TX 79702

4. Well Location

Unit Letter NL : 2250 feet from the South line and 930 feet from the West line

Section 9 Township 16-S Range 32-E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
GR 4344

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/26/02-Spud well at 9:00 am.

5/26/02- Set 467' of 113/4" 42# casing. Cemented with 350 sx. cement, Circulated 42 sx. to reserve pit. Tested casing to 1000 psi-OK

6/02/02- Set 4317' 8 5/8", 32# casing. Cementd with 1340 sx. cement, circulated 135 sx. to reserve pit. Tested casing to 2,000 psi-OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Francis TITLE Agent DATE 6/10/02

Type or print name Mike Francis Telephone No. (915) 686-3714  
(This space for State use)

APPROVED BY

Conditions of approval, if any:

TITLE

ORIGINAL SIGNED BY

PAUL F. KAUTZ

PETROLEUM ENGINEER

DATE JUN 13 2002