

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

|   |
|---|
| WELL API NO.<br>30-025-35922  |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.<br>29529   |

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Energen Resources Corporation

3. Address of Operator  
3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705

4. Well Location  
Unit Letter H : 2970 feet from the South line and 660 feet from the East line  
Section 5 Township 15-S Range 33-E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4215' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**  
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Energen Resources Corporation spudded the State "T" #1 w/Capstar Rig #4 @ 1:00 a.m. 6/15/02. 8 5/8" J-55 24# ST & CR R-3 casing was set @ 456' and cemented w/450 sx Class "C" w/2% CaCl<sub>2</sub>, 3#/sx Gilsonite & 1/4#/sx Cello Flake w/a yield of 1.35 mixed @ 14.8 ppg, total slurry was 608 cu ft. Had good circulation throughout job. plug down @ 12:15 p.m. 6/16/02, the float held, circulated 41 sx of cement to reserve. 6/27/02 5 1/2" J-55 15.50# LT&C R-3 casing set @ 5130'. Pumped 30 BFW, 500 gals Surebond & 30 BFW as mud-flush. Cemented first stage w/1000 sx 50/50 Poz C w/10% Gel, 5% Salt, 0.5% BA-10, 0.3% SMS 34 sx. Gilsonite & 1/4#/sx of Cello Flake w/a yield of 2.31, mixed @ 12.00 ppg. Tailed w/300 sx batch mixed Class "C" w/1% FL 62, 0.5% CD32, 0.3% BA10, 3#/sx Gilsonite, 2# EC1 & 1/4#/sx Cello Flake w/a yield of 1.37 mixed @ 14.8 ppg. Total slurries was 2721 cu ft, good circulation, plug down w/1850# @ 10:15 a.m. 6/27/02, floats held good, circulated 293 sx cement to reserve. Released Capstar Rig #4 @ 12:00 p.m. 6/27/02.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sharon Hindman TITLE Regulatory Analyst DATE 08/21/2002

Type or print name Sharon Hindman Telephone No. 915 684-3693

(This space for State use)

APPROVED BY PAUL F. KAUTZ TITLE PETROLEUM ENGINEER DATE Aug. 23 2002

Conditions of approval, if any: